

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address 333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3a. Phone No. (include area code)
405-228-4248

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FSL & 2200' FWL, Unit K, Sec 25, T24S, R31E

At top prod. interval reported below

At total depth 561' FSL & 1773' FWL, Unit N, Sec 36, T24S, R31E

14. Date Spudded
07/13/2013

15. Date T.D. Reached
09/03/2013

16. Date Completed 10/19/2013
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
BHL: NM E9127 SHL: NMNM 012121

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Cotton Draw Unit - NM70928X

8. Lease Name and Well No.
Cotton Draw Unit 167H

9. API Well No.
30-015-41385

10. Field and Pool or Exploratory
Paduca; Bone Spring (O)

11. Sec., T., R., M., on Block and
Survey or Area Sec 25, T24S R31E

12. County or Parish

13. State

Eddy

NM

17. Elevations (DF, RKB, RT, GL)*
3525.6' GL

18. Total Depth: MD 14732'
TVD 8218'

19. Plug Back T.D.: MD 14655'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Borehole Profile, Comp Neutron, Hi Res Laterolog, GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	792'		600 sx CI C		0	
12 1/4"	9 5/8"	40#	0	4485'	DV @ 2643'	1775 sx CI C		0	Top off - 317 sx CI C
						1400 sx CI C			
8 3/4"	5 1/2"	20#	0	14705'	DV @ 6001'	3346 sx CI H		5310'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7924'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8440'	14637'	8440 - 14637'		720	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8440 - 14637'	45K gals 15% HCL Acid, 872K# 100 Mesh sand, 818K# 40/70 white sand, 350K# 40/70 SLC sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/13	11/6/13	24	→	871	940	1997			pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	440 psi		→				1079.21929	producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED FOR RECORD

FEB 28 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECLAMATION
DUE 4-19-14

*(See instructions and spaces for additional data on page 2)

Have not seen Completion Sundry Notice (?) Accepted for record
NMOCD 3/11/14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Salado	669' 1029'
				Top of Salt Base of Salt	1073' 4265'
				Delaware Bell Canyon	4488' 4526'
				Cherry Canyon Brushy Canyon	5441' 6772'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patti RiechersTitle Regulatory Specialist

Signature

Patti RiechersDate 11/12/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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