

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM110831.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BANK 18 FEDERAL COM 1H2. Name of Operator
OXY USA INCORPORATEDContact: JESSICA SHELTON
E-Mail: jessica_shelton@oxy.com9. API Well No.
30-015-41447-00-S13a. Address
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 713-840-301110. Field and Pool, or Exploratory
CULEBRA BLUFF

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T23S R29E NWNW 133FNL 485FWL
32.312309 N Lat, 104.029997 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

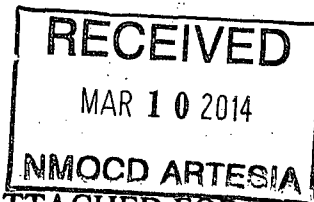
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Occidental Permian respectfully requests to move and install a temporary LACT with a 3? Micro-Motion Elite Coriolis Meter located at the Banks Federal 18-1 tank battery. Please see below for additional detail.
Opening Meter Reading ? to be provided before start up.

LACT Meter will be proved (TBD). BLM will be notified 48 hours before proving and commissioning. Upon completion, test results and meter factor will be submitted to the BLM for review, along with the first month's closing run ticket.

3" Flow Meter max rate 1300 bbl/hr
CMF300M355NRAUEZZZ Serial Number 14283973
3" Micro Motion Elite Sensor 316SS, 3" 150#

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232974 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER MASON on 02/06/2014 (14JAM0123SE)

Name (Printed/Typed) JESSICA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 01/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

MAR 5 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #232974 that would not fit on the form

32. Additional remarks, continued

WNRF flange end connections, standard
Pressure containment, 9-wire epoxy painted
J box, conduit connections
2700C12ABUEAZX Serial Number 3208529
Micro Motion Coriolis MVD multivariable flow and
Density transmitter, 9 wire remote transmitter with
Integral core processor, 18-30 VDC and 85-235 VAC
Self switching, dual line display, one MA, one frequency,
RS485, UL Listed, English Quick Reference, W/API software

**Coriolis Meter
Conditions of Approval
Bank 18 Federal COM #1H
NM110831**

1. Approval is for meter number CMF300M355NRAUEzzz – Serial No. 14283973 and transmitter number 2700C12ABUEAZX- Serial No. 3208529.
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The temporary LACT shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven during the first load of oil measured from the Bank 18 Federal COM #1H and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

JDB 3/5/2014