

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029392B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
HINKLE FEDERAL 12. Name of Operator  
CHEVRON USA INCContact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM9. API Well No.  
30-015-101113a. Address  
15 SMITH RD  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-391-667910. Field and Pool, or Exploratory  
SHUGART DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T18S R31E 1650FNL 660FWL

11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## CHEVRON USA HAS PLUGGED THE ABOVE WELL AS FOLLOWS:

12/10/13 RUPU, NDWH, NUBOP, WEATHERFORD DISASSEMBLED PUMPING UNIT, TEST BOP W/ PEAK PKR, SWH, SDFN.  
12/11/13 RU TBG SCANNERS, POOH SCANNING TUBING TEST RAMS ON BOP W/RBP. PU MU FISH BHA. UNLOAD  
2.375' PH-6 WORKSTRING, TALLEY, START RIH, SW, SDFN.  
12/12/13 CONTINUE PICKING UP TBG, TAG FISH @ 4764' (151 JTS 2.375; PH-6 WORKSTRING), ATTEMPT TO  
SCREW INTO FISH (UNSUCCESSFUL), RUPS AND STRIPPER HEAD, PUMP 10 BBLs BRINE AND BROKE CIRCULATION,  
SWH, SDFN.  
12/13/13 CC WELLBORE, WASH DOWN W/PS (4764 TO 4773). SCREW INTO FISH BY HAND, TORQUE UP TO 900  
PSI W/TONGS, SPUN FREE, POOH (NO FISH, MIDDLE THREADS ON PIN WERE PULLED), SWH, SDFN.  
12/14/13 MAKE UP FISH BHA, RIH W 3 7/8' OVERSHOT WITH 3 1/16' GRAPPLE, ATTEMPT TO LATCH ON TO FISH @  
4773, UNABLE TO LATCH ON TO FISH, POOH (NO SCARING INSIDE OVERSHOT). ORDERED MILLS FOR MILLING  
FISH, SWH, SDFN.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #234671 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Carlsbad

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 02/06/2014

RECEIVED

FEB 20 2014

NMOCD ARTESIA

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECLAMATION  
DUE 7-5-14Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

**Additional data for EC transaction #234671 that would not fit on the form**

**32. Additional remarks, continued**

12/15/13 WELL SHUT IN, NO OPERATIONS DUE TO WORK OVER CREW ON WEEKEND OFF.  
12/16/13 MAKE UP AND RIH WITH 3.875' MILL & BHA., 150 JTS TBG, TAG FISH 4776'. RUPS. MILL 1' FROM 4776-4777 (60+/- RPM, 1-2 PTS DOWN) (METAL SHAVINGS IN RETURNS). STOPPED MAKING FOOTAGE, RDPS, POOH (MILL WAS IN GOOD SHAPE), SWH, SDFN.  
12/17/13 RIH WITH SHOE/WASH PIPE (3.875'), TAG FISH AT 4777', CUT AROUND FISH WITH MILL (CUT DOWN 4'), BEAT DOWN TRYING TO GET FISH TO JAM AND ALLOW SHOE TO CUT, CIRCULATE WELLBORE CLEAN WITH BRINE. RIG DOWN POWER SWIVEL, PULL OUT OF THE HOLE STANDING BACK WORKSTRING, (GREEN SHOE). SHUT WELL IN, SDFN.  
12/18/13 MAKE UP 4' BULLDOG BOX TAP TO BHA, TRIP IN HOLE. TAG FISH, ENGAGE FISH SEVERAL TIMES, AND SLIPPING OFF ALL TIMES, POOH, LAID DOWN BOX TAP, MAKE UP AND RIH WITH 3.875' JUNK MILL, TAG FISH, SHUT WELL IN. SDFN.  
12/19/13 POOH (LAID DOWN TUBING AND BHA). PICK UP /RIH WITH PACKER AND PRODUCTION TUBING STRING. SHUT WELL IN/SHUT DOWN FOR THE NIGHT.  
12/20/13 LOAD 2.375' PH-6 WORKSTRING AND DELIVER BACK TO KNIGHT, FINISH RIH WITH 2.375' PRODUCTION TUBING. SET PACKER AT 4730'. SET PACKER ESTABLISH INJECTION, SHUT WELL IN/SHUT DOWN FOR NIGHT.  
12/21 TO 12/25 WELL SHUT IN, NO OPERATIONS, SHUT DOWN FOR HOLIDAY.  
12/26/13 SLIGHT VAC, PUMP LOWER CEMENT PLUG, POOH.  
12/27/13 RIH WITH 2.375' COLLAR & 2.375' PRODUCTION TUBING STRING, TAG CEMENT, PULL UP HOLE, SPOTTED 25 SACKS C NEAT CEMENT OVER TOP OF THE QUEENS FORMATION (3972-3842), POOH, SHUT WELL IN/SHUT DOWN FOR THE NIGHT.  
12/28/13 SPOT IN AND RIG UP APOLLO WIRELINE, PERFORATE SQUEEZE HOLES AT BOTTOM OF THE SALT ZONE 2,030' (WELL KICKED WITH SLIGHT WATER FLOW), KILLED WELL WITH 50 BBL 10 PPG BRINE, RIH PKR, SQUEEZE LOWER SALT ZONE WITH 50 SACKS C NEAT (2% CC), SHUT WELL IN, SHUT DOWN FOR HOLIDAY.  
12/29 - 01/01 WELL SHUT IN NO OPERATIONS DUE TO RIG SHUT DOWN FOR HOLIDAY.  
01/02/14 OPEN WELL. PACKER IS APPARENTLY STUCK DUE TO CEMENT OPS. TIH WITH/ WL AND TAG INSIDE TUBING @ 1684 FT. CUT OFF TUBING @ 1646 FT.  
01/03/14 TOH WITH CUT OFF 2 3/8' TUBING FROM 1646 FT. LAY DOWN TUBING TO 387 FT. TIH AND PERFORATE @ 795 FT. TIH WITH PEAK 32-A TENSION PACKER AND GET INJECTION RATE WITH SURFACE PIPE OPEN. RU BAKER AND PUMP 100 SACKS CLASS C NEAT CEMENT AND DISPLACE TO 578 FT.  
01/04/14 TIH AND TAG CEMENT @ 381 FT. TOH LAYING DOWN TUBING, RU APOLLO AND PERFORATE @ 345 FT. PRESSURE UP AND BREAK CIRCULATION WITH SURFACE PIPE. ND BOP ASSY. NU B-1 ADAPTER FLANGE AND RU BASIC CEMENT AND CIRCULATE CEMENT TO SURFACE.  
01/6/14 RIG DOWN PULLING UNIT.