Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 June 19, 2008				
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.				
District II	OIL CONSERVATION DIVISION		30-015-34683				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87		6. State Oil & Gas Lease No.				
87505	AMENDED	-					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	OXY PESO						
1. Type of Well: Oil Well Gas Well Other SWD-1338			8. Well Number #1				
2. Name of Operator			9. OGRID Number 277558				
LIME ROCK RESOURCES II-A, L.P.							
3. Address of Operator			10. Pool name or Wildcat				
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			ABO, WOLFCAMP, CISCO (97967)				
4. Well Location							
Unit Letter F : 1660 feet from the NORTH line and 1850 feet from the WEST line							
Section 24	Section 24 Township 18-S Range 27-E NMPM Eddy County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INT	SUB	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK 🔲	PLUG AND ABANDON	REMEDIAL WORK	-				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI					
PULL OR ALTER CASING		CASING/CEMENT	ГЈОВ 🔲				
OTHER:	П	OTHER: TD &	Run Tbg & Pkr 🛛				
13. Describe proposed or complet	ed operations. (Clearly state all p		give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							

Using 6-1/8" bit, wash & ream to TD9367' on 10/17/12. W/DP @ 9348', pumped 85 sx (100 cf) "H" cmt. Pulled 5 stds of DP & circ bottoms up 2 times. TOH. Spotted 4000 gal 15% HCL acid @ 8870' & pump away. On 10/21/12, perfed 7" csg @ 6690'-6700' w/2 spf. Set Baker SA pkr on 4-1/2" 11.6# L-80 Duoline 20 coated tbg @ 6650'. Test annulus of 4-1/2" tbg to 500 psi-OK. Released drilling rig on 10/23/12. Now laying water disposal line. Will then start SWD as per State order SWD-1338.

Spud Date (Re-entry	bud Date (Re-entry): 10/11/12		Drilling Rig Release Date: 10/23/12				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Mike hippin	TITLE_Petroleu	m Engineer - Agent	DATE <u>2/26/14</u>	-		
Type or print name For State Use Only	Mike Pippin	E-mail address:	mike@pippinllc.com	PHONE: <u>_505-327-45</u>	573		
APPROVED BY: Conditions of Approva	FRDboll I (if any):	TITLE DOT	HS penson		4		
				RECEIVED			
				FEB 27 2014			
			MA	AOCD ARTESIA			