

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0405444A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

ALDABRA 26 FED COM 8H

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: RYAN DELONG

9. API Well No.

30-015-38624-00-X1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405.235.3611

10. Field and Pool, or Exploratory

INGLE WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T23S R31E SESE 350FSL 445FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/28/13) Spud @ 17:00.

(10/31/13-11/3/13) TD 26? hole @ 854?. RIH w/ 20 jts 20? 94# J55 csg, set @ 850. Lead w/ 490 sks Halcem-C, yld 1.72 cu ft/sk, tail w/ 970 sks Halcem-C, yld 1.33 cu ft/sk. Disp w/ 10 bbl gelled fluid & 276 bbl FW. Circ 248 sks cmt to surface. PT BOPE @ 250/2000 psi. PT csg to 1470 psi. PT annular @ 250/1000 psi.

(11/7/13-11/10/13) TD 17-1/2? hole @ 4420?. RIH w/ 80 jts 13-3/8? 68# HCL80 BTC, 25 jts HCN80 BTC csg, set @ 4420. Lead w/ 2270 sks Econocem, yld 1.85 cu ft/sk. Tail w/ 945 sks Halcem, yld 1.33 cu ft/sk. Disp w/ 655 bbl FW. Circ 683 sks cmt to surface. PT Annular @ 250/3000 psi & PT all other components @ 250/5000 psi. PT 13-3/8? csg to 1500 psi for 30 min, OK.

(11/19/13-11/23/13) TD 12-1/4? hole @ 8335?. RIH 205 jts 9-5/8? 43.5# P110 w/ DVT @ 4475 & 6713, set @ 8335. 1st lead w/ 270 sks Tuned Light cmt, yld 2.64 cu ft/sk, tail w/ 255 sks Versacem cmt, yld 1.24 cu ft/sk. Disp w/ 617 bbls FW. 2nd lead w/ 460 sks Tuned Light D cmt, yld 2.64 cu ft/sk,

RECEIVED

FEB 25 2014

NMOCD ARTESIA

UD Accepted for record 3/11/14

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #232783 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER MASON on 02/20/2014 (14JAM0258SE)**

Name (Printed/Typed) RYAN DELONG

Title

Signature (Electronic Submission)

Date 01/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 02/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #232783 that would not fit on the form

32. Additional remarks, continued

tail w/ 190 sks Versacem cmt, yld 1.24 cu ft/sk. Drop plug. Disp w/ 498 bbls FW. Full returns after pumping 220 bbls of disp. 3rd lead w/ 725 sks Econocem cmt, yld 1.33 cu ft/sk, tail w/ 135 sks Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 334 bbls FW. Circ 244 sks cmt to surface. Add 1? cmt top off. Lead w/ 215 sks Halcem CIC to surface, yld 1.33 cu ft/sk. PT all BOPE @ 250/5000 psi, OK. PT annular @ 250/3000, OK. Drill out DVT @ 4486? & 6683?. PT 9-5/8? csg to 1500 psi for 30 min, OK. (12/14/13-12/18/13) TD 8-1/2? hole @ 16,104?. RIH 365 5-1/2? 17# HCP110, set @ 16,104?. Lead w/ 580 sks Versacem H, yld 2.31 cu ft/sk. 2nd lead w/ 295 sks Econocem, yld 1.96 cu ft/sk. Tail w/ 1170 sks Versacem, yld 1.22 cu ft/sk. RR @ 00:00 hrs.