

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM89057

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SNAPPING 10 FEDERAL 5H

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: TAMI SHIPLEY

Email: tami.shipley@dev.com

9. API Well No.
30-015-40994-00-X1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-2816

10. Field and Pool, or Exploratory
JENNINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T26S R31E SESE 175FSL 160FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/29/13) Spud well @ 04:00

(11/29/13-12/2/13) TD 17-1/2" hole @ 1476'. RIH w/36 jts 13-3/8" 48# H-40 STC csg, set @ 1476'.

Lead w/275.7 bbl Halcem CIC, yld 1.72 cf/s. Tail w/143.3 bbl Halcem CIC, yld 1.33 cf/s. Disp

w/228.7 bbl FW, circ 200 bbl cmt to surf. Notified BLM @ 6:30am on 12/1/13 of BOPE testing. PT BOPE

@ 250/3000 psi, OK. PT csg @ 1210 psi.

(12/3/13-12/6/13) TD 12-1/4" hole @ 4150'. RIH w/101 jts 9-5/8" 40# K55 LTC csg, set @ 4141'. Lead

w/264 bbl Econocem CIC, yld 1.85 cf/s. Tail w/102 bbl Halcem CIC, yld 1.33 cf/s. Disp w/311 bbl FW,

circ 31 bbl cmt to surf. PT O-ring in stand pipe @ 250/3500, PT outside vlv on choke manifold and

remote kill line vlv @ 250/3000, PT all other BOPE @ 250/5000 psi, all OK. PT csg @ 1500 psi for 30

min, OK.

(12/19/13-12/23/13) TD 8-3/4" hole @ 14,705'. RIH w/331 jts 5-1/2" 17# P110 DWC csg, set @ 14,702'.

DVT @ 4996'. Lead w/310.3 bbl Tuned Light CIC, yld 2.66 cf/s. Tail w/367.2 bbl Versacem CIC, yld

RECEIVED

FEB 25 2014

NMOCD ARTESIA

LED 3/4/14

Approved for record

R11000

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232221 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0228SE)

Name (Printed/Typed) TAMI SHIPLEY

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 01/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 02/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #232221 that would not fit on the form

32. Additional remarks, continued

1.22 cf/s. Disp w/339.9 bbl FW. Open DVT. Lead w/103.7 bbl Tuned Light CIC, yld 2.71 cf/s. Tail w/14.2 bbl Halcem CIC, yld 1.33 cf/s. Drop plug @ disp w/115.9 bbl FW. Close DVT. Good circ thru cmt job. RR @ 17:00 on 12/23/13.