Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPI	RO	VED
OMB NO. 10	04	-013
Evnirge: July	21	201

DF B	Expires: July 31, 2010						
SUNDRY	5. Lease Serial No. NMLC029395B						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well		8. Well Name and No. LEE FEDERAL 70					
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-41112-00-S1		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ne No. (include area code) 32-818-1015		10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 20 T17S R31E NESE 226	60FSL 990FEL			EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) T	O INDIC	ATE NATURE OF N	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION)		TYPE OF	ACTION			
	☐ Acidize] Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing		Fracture Treat	☐ Reclamat	•	☐ Well Integrity	
Subsequent Report	☐ Casing Repair		New Construction	☐ Recomple	ete	⊠ Other	
☐ Final Abandonment Notice	Change Plans		Plug and Abandon	☐ Tempora	rily Abandon	Production Start-up	
	☐ Convert to Injection		Plug Back	☐ Water Di	sposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a Form 316-04 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache completed this well as follows: 11/07/2013 MIRUSU. Log TOC @ surface. Perf Blinebry @ 5578', 96', 5615', 36', 61', 80', 99', 5711', 26', 53', 92', 5816', 26', 50', 70', 5900', 26', 62', 94', 6006', 30', 43', 81', 99', 6129', 47', 66', 8 86' w/ 1 SPF, 28 holes. 11/08/2013 Spot 672 gals acid. Acidize w/ 2814 gals 15% HCI NEFE acid. 11/20/2013 Frac Blinebry w/ 195,762 gals 20# & 247,916# 16/30 sand. Flush w/ 4200 gals 10# linear gel & spot 1134 gals 15% HCI acid. Set CBP @ 5500'. Perf Paddock/Blinebry @ 4740', 60', 78', 4800', 21', 40', 56', 80', 4908', 46', 73', 90', 5031', 50', 70', 98', 5120', 37', 56', 78', 5200', 24', 58', 97', 5316', 50', 70', 90', 5410', 26', 57', 76', 8 94' w/ 1 SPF, 33 holes. Acidize w/ 3528 gals 15% HCI. Frac w/ 244,902 gals 20# & 307,049# 16/30 sand. Flush w/ 4620 gals 10# linear gel.							
	Electronic Submission #	E CORPO	DRATION, sent to the C	Carishad	-		
Name (Printed/Typed) FATIMA	/ASQUEZ	Title REGUL	ATORY TEC	Н			
Signature (Electronic	Submission)		Date 01/16/20	014			
	THIS SPACE FO	OR FED	ERAL OR STATE	OFFICE US	E	-	
Approved By ACCEPTED			JAMES A A			Date 02/22/2014	
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in th		<u>1</u>				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for	any percent knowingly and	willfully to mak	e to any department or r	gangy of the United	

Additional data for EC transaction #232280 that would not fit on the form

32. Additional remarks, continued

11/22/2013 RIH w/ bit & tbg.
11/25/2013 SD due to ice storm.
11/26/2013 DO CBP @ 5500'. Circ hole clean to PBTD @ 6370'.
11/27/2013 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6186' & EOT @ 6275'.
12/02/2013 RIH w/ pump & rods. RDMOSU.
12/16/2013 Set 640 pumping unit. POP.