

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NMLC-029395B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LEE FEDERAL 72 <308720>

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-015-41253

3. Address
**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)
432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA - YESO <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL J, SEC 20, T17S, R31E, 1585' FSL & 1650' FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Acidize
- Alter Casing
- Casing Repair
- Change Plans
- Convert to Injection
- Deepen
- Fracture Treat
- New Construction
- Plug and Abandon
- Plug Back
- Production (Start/Resume)
- Reclamation
- Recomplete
- Temporarily Abandon
- Water Disposal

- Water Shut-Off
 - Well Integrity
 - Other
- DRILLING OPS:
CASING & CEMENT
REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: **BLM-CO-1463** 12/14/2013 **SPUD**

12/3/2013 Csg 13.375", Hole 17.5", H-40, 48# set @ 339' Cmt with:

Lead: 200 sx Class C (14.4PPG 1.55 yld)

Tail: 305 sx Class C (14.8 PPG 1.33 yld)

Circ 275 sx WOC

Pressure test: 1200 PSI/30 min - ok

REPORT CONTINUED ON PAGE 2.

ACCEPTED FOR RECORD
FEB 22 2014
J. Lino
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED
FEB 25 2014
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title **DRILLING TECH**

CRD 3/11/14
Accepted for record
NMLC-029395B

Signature

Michelle Cooper

Date **2/11/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LEE FEDERAL 72 - Csg & Cmt End of Well Sundry

12/18/2013 Drl F/3288' – T/3502' TD. Circ and Cond Hole. RU BAKER HUGHES LOGGERS

12/19/2013 Csg 8.625", Hole 11", J-55, 32# set @ 3502' Cmt with:

Lead: 720 sx Class C (12.9 PPG, 1.92 yld)

Tail: 440sx Class C (14.8 PPG, 1.33 yld) WOC Circ 79 sxs

Pressure Test: 2000 PSI/30 min - ok

12/23/2013 Drl F/6179' – T/6410' TD. Circ and Cond Hole. RU SCHLUMBERGER LOGGERS

12/24/2013 Production Csg 5.5, Hole 7.875, J-55, 17# set @ 6410' Cmt with:

Lead: 410 sx Class C (12.6 PPG, 2.0 yld)

Tail: 520 sx Class C (13 PPG, 1.48 yld) WOC Circ 27 sxs

Pressure Test: 2500 PSI/30 min - ok

12/24/2013- RR