

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC029387D
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: JUDITH A. BARNETT Email: Judith.Barnett@dvn.com	6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-228-8699	8. Well Name and No. SHAULA 30 FEDERAL COM 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R31E NWSW 2310FSL 275FWL 32.711160 N Lat, 103.900209 W Lon	9. API Well No. 30-015-41553-00-X1
	10. Field and Pool, or Exploratory HACKBERRY
	11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/25/13 - MIRU Spud @ 16:30.  
11/26/13 - TD 17 1/2" hole @ 675'. Notify BLM to run csg. RIH w/ 16 jts 13 3/8" 48# H-40 STC csg & set @ 675'. RU cmtrs slurry w/740 sx Cl C @ 14.8 ppg, 1.34 Yld cf/sx, 6.35 g/sx. Displ w/ 90 bbls FW Circ 167 sx to surf. WOC.  
11/28/13 - NU BOP. Test 3000 psi H & 250 psi L, pipe ram, blind ram, ck manifold & floor vlvs, Peform FIT test 9 ppg EMW (140 psi) good. Test csg 1500 psi 30 mins.  
12/2/13 - TD 12 1/4" hole @ 4135'. RIH w/ 100 jts 9 5/8" 40# K-55 LTC csg & set @ 4135'. RU cmtrs lead w/ 1023 sx Cl C, Yld 1.73 cf/sx, 12.6 ppg. Tail w/ 410 sx Cl C, Yld 1.38 cf/sx, 13.8 ppg. Displ w/ 310 bbls FW. Circ 32 sx to surf. RD cmtrs. WOC.  
12/4/13 - Test BOP, Rams, annular, ck manifold, floor vlvs to 3000 psi H & 250 psi L. Held 10 mins, good. Test csg 1500 psi, good. Test formation to 9 ppg EMW, 140 psi, good.  
12/14/13 - TD 8 3/4" hole @ 13,640'. RIH w/ 215 jts 5 1/2" 17# P-110 BTC csg & set @ 13,640'. WOC.

**RECEIVED**  
FEB 25 2014  
NMOCD ARTESIA

WRD Accepted for record 3/11/14

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #232668 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0254SE)**

Name (Printed/Typed) JUDITH A. BARNETT	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 02/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #232668 that would not fit on the form**

**32. Additional remarks, continued**

Notify BLM w/ intent to cement csg.  
12/17/13 - RU cmtrs. Lead w/ 680 sx CI H, 12.5 ppg Yld 2.00 cf/sx, 11.1 g/sx. Tail w/ 1561 sx CI.  
H, 14.2 ppg, 1.28 Yld cf/sx, 5.76 g/sx. Displ w/ 317 bbbls FW. WOC.ND BOP. CO annular. Rise rig  
@ 1930 hrs.