

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

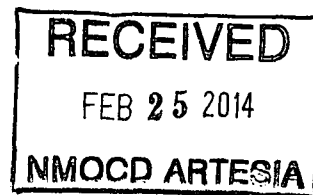
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|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC069464A |
| 2. Name of Operator DEVON ENERGY PRODUCTION CO | | 6. If Indian, Allottee or Tribe Name |
| Contact: JUDITH A. BARNETT Email: Judith.Barnett@dvn.com | | 7. If Unit or CA/Agreement, Name and/or No. NMNM127411 |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405-228-8699 | 8. Well Name and No. STRAWBERRY 7 FED COM 9H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T19S R31E NESE 1500FSL 340FEL 32.674918 N Lat, 103.900102 W Lon | | 9. API Well No. 30-015-41574-00-X1 |
| | | 10. Field and Pool, or Exploratory HACKBERRY |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Well Spud |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/30/13 - MIRU Spud well. TD 17 1/2" hole @ 575'. RIH w/ 12 jts 13 3/8" 48# H-40 STC csg & set @ 575'.
12/1/13 - Notify BLM w/ intent to cement csg. RU crew. 1st Stage Lead w/ 211 sx CI C @ 12.6 ppg. 1.76 Yld cf/sx, 8.90 g/sx. Tail w/ 200 sx CI C, Yld 1.35 cf/sx, 14.8 ppg, 6.35 g/sx. Displ w/ 84 bbls FW. 2nd Stage lead w/ 215 sx CI C, 1.35 Yld cf/sx, 14.8 ppg, 6.35 g/sx. Displ w/ 32 bbls FW. Circ 175 sx to surf. WOC 24 hrs.
12/2/13 - Notify BLM w/ intent to test BOP. NU BOP. Test 3000 psi H & 250 psi L, pipe ram, blind ram, ck manifold & floor vlvs, function test accumulator, held 10 mins, good. Test csg 1210 psi 30 mins.
12/6/13 - 12/12/13 - TD 12 1/4" hole @ 3107'. RIH w/ 75 jts 9 5/8" 40# K-55 LTC csg & set @ 3107'. DV @ 2458'; ECP @ 2459'. Notified BLM cementing csg. RU cmtrs 1st Stage lead w/ 340 sx 60:40 CI C, Yld 1.38 cf/sx, 13.8 ppg, 6.42 g/sx. Displ w/ 232 bbls. Second Stage lead w/ 1370 sx 60:40 CI

U2D 3/11/14
Approved for record
BETH

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #232514 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0239SE) | |
| Name (Printed/Typed) JUDITH A. BARNETT | Title SR. REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 01/20/2014 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------------------|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title SUPERVISOR EPS | Date 02/22/2014 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #232514 that would not fit on the form

32. Additional remarks, continued

C, Yld 1.73 cf/sx, 12.6 ppg, 8.81 g/sx. Tail w/ 150 sx 60:40 CI C, 12.6 ppg, Yld 1.73 cf/sx, 6.42 g/sx. Displ w/ 186 bbls FW. No returns, BLM witnessed. WOC. RU WL run temp log fr surf to 2450'. RD WL. ETOC @ 580'. Top off 9 5/8" csg w/ 325 sx C, 14.8 ppg, Yld 1.33 cf/sx. WOC. Notify BLM w/ intent to test BOP. Test BOP, Rams, annular, ck manifold, floor vlvs to 3000 psi H & 250 psi L. Held 10 mins, good. Test csg 1500 psi, good.

12/26/13 - 12/27/13 - TD 8 3/4" hole @ 12,290'. RU WL & RIH w/ CBL. RU csg crew & RIH w/ 282 jts 5 1/2" 17# P-110 BTC csg & set @ 12,290'. Notify BLM w/ intent to cement csg.

12/28/13 RU cmtrs. Lead 1st Stage w/ 450 sx CI H, 12.5 ppg Yld 2.01 cf/sx, 10.71 g/sx. Tail w/ 1596 sx CI H, 14.2 ppg, 1.28 Yld cf/sx, 5.76 g/sx. Displ w/ 200 bbls FW. Circ 290 sx to surf.

WOC. Ssecond stage lead w/ 143 sx CI C, 11.4 ppg, 2.88 Yld cf/sx, 17.69 g/sx. Tail w/ 180 sxc CI C, 13.8 ppg, 1.37 Yld cf/sx, 6.42 g/sx. displ w/ 104.5 bbls FW. ND BOP. WOC.

12/28/13 - Rlse rig @ 18:00 hrs.