

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROSS DRAW UNIT 44H
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com	9. API Well No. 30-015-41580-00-X1
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	10. Field and Pool, or Exploratory UNDESIGNATED
3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R30E NWNW 200FNL 585FWL 32.034623 N Lat, 103.875351 W Lon	

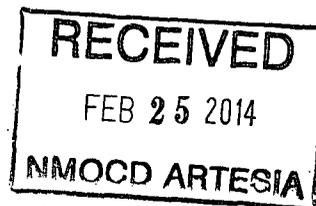
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUNDRY  
11/16/2013 began completion activities  
11/20/2013 drilled out DV tool@5468' Circulate well bore clean.  
Estimated TOC at 2908'.  
12/22/2013 Perf  
11,765' - 11,767' 2' 6-SPF (12 holes)  
11,815' - 11,817' 2' 6-SPF (12 holes)  
11,865' - 11,867' 2' 6-SPF (12 holes)  
11,915' - 11,917' 2' 6-SPF (12 holes)  
Pressure up to 3600 psi  
12/17/2013-12/19/2013 Frac&Perf  
STAGE 1

*Handwritten:* RD 3/11/14  
Approved for record  
NMOCB



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #232512 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0238SE)**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 02/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #232512 that would not fit on the form**

**32. Additional remarks, continued**

PERFS: 11,915?-11,917?, 11,865?-11,867?, 11,815?-11,817?, 11,765?- 11,767? (2?/6 SPF/48 TOTAL)  
FRAC: TEST LINES TO 9,385 PSI ? SET RELEIF VALVE AT 8,600 PSI  
STAGE 2 SET CPF AT 11,178? PUMP DOWN W/ 216 BBLS SLICK WATER  
PERFS: 11,667?-11,669?, 11,617?-11,619?, 11,567?-11,569?, 11,517?-11,519? (2?/6 SPF/48 TOTAL)  
STAGE 3 SET CPF AT 11,469? PUMP DOWN W/ 198 BBLS SLICK WATER  
PERFS: 11,419?-11,421?, 11,369?-11,371?, 11,319?-11,321?, 11,269?-11,271? (2?/6 SPF/48 TOTAL)  
STAGE 4 SET CPF AT 11,221? PUMP DOWN W/ 276 BBLS SLICK WATER  
PERFS: 11,173?-11,171?, 11,123?-11,121?, 11,073?-11,071?, 11,023?-11,021? (2?/6 SPF/48 TOTAL)  
STAGE 5 SET CPF AT 10,973? PUMP DOWN W/ 220 BBLS SLICK WATER  
PERFS: 10,925?-10,923?, 10,875?-10,873?, 10,825?-10,823?, 10,775?-10,773? (2?/6 SPF/48 TOTAL)  
STAGE 6 SET CPF AT 10,725? PUMP DOWN W/ 141 BBLS SLICK WATER  
PERFS: 10,677?-10,675?, 10,627?-10,625?, 10,577?-10,575?, 10,527?-10,525? (2?/6 SPF/48 TOTAL)  
STAGE 7 SET CPF AT 10,477? PUMP DOWN W/ 181 BBLS SLICK WATER  
PERFS: 10,427?-10,429?, 10,377?-10,379?, 10,327?-10,329?, 10,277?-10,279? (2?/6 SPF/48 TOTAL)  
STAGE 8 SET CPF AT 10,229? PUMP DOWN W/ 153 BBLS SLICK WATER  
PERFS: 10,179?-10,181?, 10,129?-10,131?, 10,079?-10,081?, 10,029?-10,031? (2?/6 SPF/48 TOTAL)  
STAGE 9 SET CPF AT 9,981? PUMP DOWN W/ 114 BBLS SLICK WATER  
PERFS: 9,931?-9,933?, 9,881?-9,883?, 9,831?-9,833?, 9,781?-9,783? (2?/6 SPF/48 TOTAL)  
STAGE 10 SET CPF AT 9,733? PUMP DOWN W/ 91 BBLS SLICK WATER  
PERFS: 9,683?-9,685?, 9,633?-9,635?, 9,583?-9,585?, 9,533?-9,535? (2?/6 SPF/48 TOTAL)  
STAGE 11 SET CPF AT 9,485? PUMP DOWN W/ 109 BBLS SLICK WATER  
PERFS: 9,437?-9,435?, 9,387?-9,385?, 9,337?-9,335?, 9,287?-9,285? (2?/6 SPF/48 TOTAL)  
STAGE 12 SET CPF AT 9,237? PUMP DOWN W/ 86 BBLS SLICK WATER  
PERFS: 9,189?-9,187?, 9,139?-9,137?, 9,089?-9,087?, 9,039?-9,037? (2?/6 SPF/48 TOTAL)  
STAGE 13 SET CPF AT 8,955? PUMP DOWN W/ 72 BBLS SLICK WATER  
PERFS: 8,941?-8,939?, 8,891?-8,889?, 8,841?-8,839?, 8,791?-8,789? (2?/6 SPF/48 TOTAL)  
STAGE 14 SET CPF AT 8,741? PUMP DOWN W/ 66 BBLS SLICK WATER  
PERFS: 8,693?-8,691?, 8,643?-8,641?, 8,593?-8,591?, 8,543?-8,541? (2?/6 SPF/48 TOTAL)  
STAGE 15 SET CPF AT 8,493? PUMP DOWN W/ 59 BBLS SLICK WATER  
PERFS: 8,443?-8,445?, 8,393?-8,395?, 8,343?-8,345?, 8,293?-8,295? (2?/6 SPF/48 TOTAL)  
STAGE 16 SET CPF AT 8,245? PUMP DOWN W/ 47 BBLS SLICK WATER  
PERFS: 8,195?-8,197?, 8,145?-8,147?, 8,095?-8,097?, 8,045?-8,047? (2?/6 SPF/48 TOTAL)

TOTAL 100 MESH = 559,295 LBS  
TOTAL 40/70 WHITE SAND = 1,468,822 LBS  
TOTAL 20/40 SUPER LC = 338,627 LBS  
TOTAL SAND = 2,366,744 LBS  
LOAD TO RECOVER = 73,928 BBLS

12/20/2013 drilled out plugs  
12/24/2013 Producing