

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No. 891013810X
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com	8. Well Name and No. ROSS DRAW UNIT 47H
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	9. API Well No. 30-015-41581-00-X1
3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory UNDESIGNATED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R30E NWNW 197FNL 610FWL 32.020513 N Lat, 103.523270 W Lon	11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUNDRY

11/22/2013 started completion activities

11/23/2013 Drill out DV TOOL @5483'. Circulate well clean, Tagged PBTD @12,466' Estimated TOC at

2776'. Pressured tested 5 1/2" Csg to 8500 psi.

12/12/2013

perforate STAGE #1 As listed below.

12,264' - 12,266' 2' 6-SPF (12 holes)

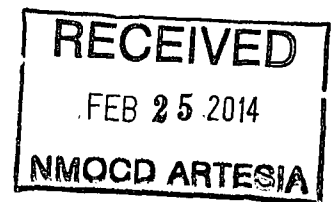
12,314' - 12,316' 2' 6-SPF (12 holes)

12,364' - 12,366' 2' 6-SPF (12 holes)

12,414' - 12,416' 2' 6-SPF (12 holes)

Pressure up to 3400 psi

12/17/2013-12/19/2013 Frac/Perf

Accepted for record
UD RECORDED 3/11/14

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #232532 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0243SE)	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 02/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #232532 that would not fit on the form

32. Additional remarks, continued

STAGE 1

PERFS: 12,414?-12,416?, 12,364?-12,366?, 12,314?-12,316?, 12,264? ? 12,266? (2?/6 SPF/48 TOTAL)

STAGE 2 SET CPF AT 12,216? PUMP DOWN W/ 249 BBLS SLICK WATER

PERFS: 12,166?-12,168?, 12,116?-12,118?, 12,066?-12,068?, 12,016?-12,018? (2?/6 SPF/48 TOTAL)

STAGE 3 SET CPF AT 11,968? PUMP DOWN W/ 225 BBLS SLICK WATER

PERFS: 11,768?-11,770?, 11,818?-11,820?, 11,868?-11,870?, 11,918?-11,920? (2?/6 SPF/48 TOTAL)

STAGE 4 SET CPF AT 11,720? PUMP DOWN W/ 183 BBLS SLICK WATER

PERFS: 11,672?-11,670?, 11,622?-11,620?, 11,572?-11,570?, 11,522?-11,520? (2?/6 SPF/48 TOTAL)

STAGE 5 SET CPF AT 11,472? PUMP DOWN W/ 185 BBLS SLICK WATER

PERFS: 11,424?-11,422?, 11,374?-11,372?, 11,324?-11,322?, 11,274?-11,272? (2?/6 SPF/48 TOTAL)

STAGE 6 SET CPF AT 11,224? PUMP DOWN W/ 136 BBLS SLICK WATER

PERFS: 11,176?-11,174?, 11,126?-11,124?, 11,076?-11,074?, 11,026?-11,024? (2?/6 SPF/48 TOTAL)

STAGE 7 SET CPF AT 10,976? PUMP DOWN W/ 217 BBLS SLICK WATER

PERFS: 10,926?-10,928?, 10,876?-10,878?, 10,826?-10,828?, 10,776?-10,778? (2?/6 SPF/48 TOTAL)

STAGE 8 SET CPF AT 10,728? PUMP DOWN W/ 179 BBLS SLICK WATER

PERFS: 10,678?-10,680?, 10,628?-10,630?, 10,578?-10,580?, 10,528?-10,530? (2?/6 SPF/48 TOTAL)

STAGE 9 SET CPF AT 10,480? PUMP DOWN W/ 159 BBLS SLICK WATER

PERFS: 10,430?-10,432?, 10,380?-10,382?, 10,330?-10,332?, 10,280?-10,282? (2?/6 SPF/48 TOTAL)

STAGE 10 SET CPF AT 10,232? PUMP DOWN W/ 94 BBLS SLICK WATER

PERFS: 10,182?-10,184?, 10,132?-10,134?, 10,082?-10,084?, 10,032?-10,034? (2?/6 SPF/48 TOTAL)

STAGE 11 SET CPF AT 9,984? PUMP DOWN W/ 94 BBLS SLICK WATER

PERFS: 9,936?-9,934?, 9,886?-9,884?, 9,836?-9,834?, 9,786?-9,784? (2?/6 SPF/48 TOTAL)

STAGE 12 SET CPF AT 9,736? PUMP DOWN W/ 91 BBLS SLICK WATER

PERFS: 9,688?-9,686?, 9,638?-9,636?, 9,588?-9,586?, 9,538?-9,536? (2?/6 SPF/48 TOTAL)

STAGE 13 SET CPF AT 9,488? PUMP DOWN W/ 92 BBLS SLICK WATER

PERFS: 9,440?-9,438?, 8,390?-9,388?, 9,340?-9,338?, 9,290?-9,288? (2?/6 SPF/48 TOTAL)

STAGE 14 SET CPF AT 9,240? PUMP DOWN W/ 76 BBLS SLICK WATER

PERFS: 9,190?-9,192?, 9,140?-9,142?, 9,090?-9,092?, 9,040?-9,042? (2?/6 SPF/48 TOTAL)

STAGE 15 SET CPF AT 8,992? PUMP DOWN W/ 74 BBLS SLICK WATER

PERFS: 8,942?-8,944?, 8,892?-8,894?, 8,842?-8,844?, 8,792?-8,794? (2?/6 SPF/48 TOTAL)

STAGE 16 SET CPF AT 8,744? PUMP DOWN W/ 49 BBLS SLICK WATER

PERFS: 8,694?-8,696?, 8,644?-8,646?, 8,594?-8,596?, 8,544?-8,546? (2?/6 SPF/48 TOTAL)

TOTAL 100 MESH = 565,636 LBS

TOTAL 40/70 WHITE SAND = 1,650,657 LBS

TOTAL 20/40 SUPER LC = 338,718 LBS

TOTAL SAND = 2,555,011 LBS

LOAD TO RECOVER = 73,885 BBLS

12/20/2013 drilled out plugs

12/24/2013 flowback

1/1/2014 convert to ESP

1/3/2014 Producing