	OCD Artesia						
Form 3160-5 (August 2007) DE					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC029020M			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well					Well Name and No. CARMEN 3 FEDERAL COM 15H		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-40539-00-S1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. Ph. 432-68			(include area code) 5-3087		Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 3 T17S R30E Lot 1 330FNL 330FEL				EDDY COUNTY, NM			
12. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Fract	ture Treat		ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair			☐ Recom	Drilling Operations		
☐ Final Abandonment Notice			-		rarny Abandon		
	Convert to Injection	Plug			Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, g rk will be performed or provide I operations. If the operation res bandonment Notices shall be file	give subsurface I the Bond No. on ults in a multiple	ocations and measurable with BLM/BIA completion or reco	red and true vo Required sumpletion in a	ertical depths of all pertine bsequent reports shall be fi new interval, a Form 3160	nt markers and zones. led within 30 days -4 shall be filed once	
5/16/13 RU. TIH w/4" 11.6# L8 w/900#. Circ 56sx off DVT.	80 set @ 10190, DVT @ 5	5155. Cmt w/8	5sx C. lead, 36	5sx C. tail. (Open DVT		
5/17/13 Drill out DVT. 5/21/13 Test csg to 2500psi. S 5/22/13 10 stages Perf @ 100 Perf @ 9773-9627 w/6SPF, 26 Perf @ 9481-9189 w/6SPF, 36 Perf @ 9043-8751 w/6SPF, 36	346.	R	CEIVED	1			
Perf @ 8605-8313 w/6SPF, 36 holes, CFP @ 8240. Perf @ 8167-7875 w/6SPF, 36 holes, CFP @ 7790. Perf @ 7729-7437 w/6SPF, 36 holes, CFP @ 7364. Perf @ 7291-6999 w/6SPF, 36 holes, CFP @ 6926.				l f	EB 20 2014		
				A D D D	NMOCD ARTESIA		
Pen @ 7291-0999 W03FF, 30	o noies, CFF @ 6926.			MINI	JUD ANICON	→	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For COG OI	30216 verified	by the BLM Well	I Information	n System	 	
Comm	For COG OI itted to AFMSS for process	PERATING LLO ing by JOHNN	C, sent to the Ca Y DICKERSON o	ırlsbad n 01/28/2014	! (13KMS6686SE)		
	JACKSON		Title PREPAR			1/11/14	
Signature (Electronic Submission) Date 12/19/2013						OD OD	
	THIS SPACE FO	R FEDERA			SE		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 02/17/202			Date 02/17/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject-lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			- 32 III20 IT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230216 that would not fit on the form

32. Additional remarks, continued

Perf @ 6853-6561 w/6SPF, 36 holes, CFP @ 6488.
Perf @ 6415-6123 w/6SPF, 36 holes. Acidize 10 stages w/25,586 gals 15% HCL. Frac w/1,503,900 gals gel, 20,826 gals WaterFrac R9, 119,835 gals treated water, 1,302,827# 20/40 brown sand, 226,473# 16/30 CRC, 30,466# 100 Mesh.
7/8-13/13 Drill out plugs. Clean out to PBTD 10,200.
7/15/13 TIH w/ RBP set @ 2013. Pressure test to 2000#.
7/16/13 Pump 310sx C. Circ 2 bbls. Latch onto RBP.
7/17/13 RIH w/151jts 2-7/8" J55 6.5# tbg, EOT @ 4986.
7/19/13 RIH w/2x2-1/4x29. Hang well on.