Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

B)	UREAU OF LAND MANA	GEMENT		L L	Expires.	July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM030456			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 387H			
② Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator		TRACIE CHE	RRY		9. API Well No.		<u>·</u>	
BOPCO LP E-Mail: tjcherry@basspet.com					30-015-41185-00-S1			
3a. Address		3b. Phone No. Ph: 432-22	(include area code) 10. Field and Pool, or Explorator POKER LAKE			Exploratory		
MIDLAND, TX 79702		<u> </u>						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T25S R31E NWNW 660FNL 200FWL				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Deep	epen		ion (Start/Resume)		hut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	tion	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	ete	Other	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon			Production Start-up		
	Convert to Injection	Plug	Back	☐ Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide doperations. If the operation res bandonment Notices shall be file	give subsurface I the Bond No. on sults in a multiple	ocations and measing file with BLM/BLA completion or rec	ured and true ver A. Required sub ompletion in a n	tical depths of all pertin sequent reports shall be ew interval a Form 316	ent markers and filed within 30 0-4 shall be file	l zones. days d once	
Horizontal wellbore BHL: Sec 12, 25S-30E		Appended for 1800/19						
BOPCO LP respectfully subm production for the referenced	its this sundry notice to re well.	port completion	on operations a	nd first		·		
11/06/2013 - 11/08/2013 MI equipment. Begin prepping location for completion operations. RU wireline, run CBL 8090' to surf, TOC 1000'. RD wireline. RU csg crew. Run 4-1/2" frac string, set. Test (good). RD csg								
crew.				FEB 20		2014	Ì	
11/11/2013 - 10/17/2013	NMOCD A							
14. I hereby certify that the foregoing is	s true and correct.	 -		======			ı,	
,,,	Electronic Submission #2	230544 verified	l by the BLM We nt to the Carlsba	ll Information	System			
Comn	nitted to AFMSS for process	sing by JOHN	Y DICKERSON	on 01/28/2014	(14JLD1808SE)			
Name (Printed/Typed) TRACIE (CHERRY		Title REGUL	ATORY ANA	LYST			
Signature (Electronic Submission)			Date 12/27/2013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E			
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 02/17/201			2/17/2014		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d_				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any per	son knowingly and	willfully to mal	te to any department or	agency of the U	Inited	

Additional data for EC transaction #230544 that would not fit on the form

32. Additional remarks, continued

Continue prepping for frac scheduled 11/18/2013.

11/18/2013 - 11/21/2013 Frac interval 8301' - 1555' using 77626 bbls fluid, 311202# propant across 24 stages. RD frac company.

11/22/2013 - 12/07/2013
MIRU PU. RIH w/WL. Shoot one hole 7201'. Establish circulation. RD WL. RU coiled tbg DO balls and seats. Circ well clean. RU WL, run tracer log. LD workstring and mill. LD 4-1/2" frac string.

12/09/2013 - 12/10/2013 Run ESP on 2-7/8 6.5# L80 tbg @ 7473'. Turn well to production

12/25/2013

First oil production