Submit One Copy To AppropriateDistrict EIVED State of New Mexico	Form C-103
District 1 1625 N. French Dr., Hobbs NM 882402 21 2014	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III District III District III	30-015-27448 5. Indicate Type of Lease
1000 Pio Brazos Pd Aztadest WTS (ALD)	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. VB-414
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Beauregard ANM State Com
1. Type of Well: Oil Well Gas Well X Other P&A	8. Well Number #1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	Red Lake; Atoka-Morrow
4. Well Location	
Unit Letter L : 1980 feet from the South line and 660 feet from the West line	
Section 14 Township 18S Range 27E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON 📋 CHANGE PLANS 📋 COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN CASING/CEMEN	T JOB
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	n concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	. All fluids have been removed from non-
rebrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sch	redule an inspection.
SIGNATURE Jan Courses TITLE Sr. Environmenta	Coordinator DATE 2/19/14
TYPE OR PRINT NAME Lupe Carriseo E-MAIL: Carriseo Quar	resort intrum and PHONE: 748-1471
For State Use Only	DATE 3 /1. /12
APPROVED BY MALL SUM TITLE	DATE 3 / /
	DAIE

APPROVED BY: Conditions of Approval (if any):