Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

BUREAU OF LAND MANAGEMENT					Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5	5. Lease Serial No. NMNM15003			
				<u> </u>	6. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals.					. If filalian, Anon	cc or Tribe	Traine	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well					8. Well Name and No. GOVERNMENT AB 9			
Name of Operator Contact: JENNIFER A DUARTE OXY USA WTP LIMITED PTNRSHIP E-Mail: jennifer_duarte@oxy.com					9. API Well No. 30-015-27964-00-S1			
3a. Address 3b. Phone No			(include area code) 3-6640 10. Field and Pool, or Exploratory OLD MILLMAN RANCH					
MIDLAND, TX 79710-0250						MAN RANCH		
4. Location of Well (Footage, Sec., T		11. County or Parish, and State						
Sec 10 T20S R28E NENE 0330FNL 0230FEL					EDDY COUNTY, NM			
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO IND	DICATE NATU	RE OF NO	TICE, REP	ORT, OR OTI	HER DA	ТА	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Deepen		Production	n (Start/Resume) 0 7	Vater Shut-Off	
	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		□ V	Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Constru	Construction		te			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	_		orarily Abandon		Kover Operations	
	☐ Convert to Injection	☐ Plug Back		Water Dis	<u></u>			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Government AB-9 SWD WALL WILLS BE SHITTIN Reactivation Job Bone Spring perforations: 63787-6619' (06/09/1994) 21 holes Operations to reactivate this SWD well began on 08/27/2012. MIRU PU. ND wellhead. NU BOP. POH with 2-7/8" N-80 internal plastic coated tubing. RIH 4-3/4? bit and drill CIBP at 6309?. Clean out to 6676? (PBTD). Pull to 6370?. Mix and pump 4,000 gallons of 15%HCL with 0.2% corrosion inhibitor, 0.2% surfactant and 0.4% iron control. Displace 45 Bbls of 2%KCL fluid at 5 bpm with 1,080 psi treating pressure when quit pumping well went on a vacuum. POH. RIH the following BHA: L11328 B - Requirements and 2/16/14 - Requirements for formal markers and zones. Attach the report and the operation and the control Notice of the control Notice shall be filed only after all requirements, including estimation, have been completed, and the operation has determined that the site is ready for final inspection. FEB 2 0 2014 FEB 2 0 2014 FEB 2 0 2014 FEB 2 0 2014 FEB 2 0 2014								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #230577 verified by the BLM Well Information System For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad								
Comn	For OXY USA WIP LIM nitted to AFMSS for processing b	NTED PTNRSHIP BY JOHNNY DICK	, sent to the ERSON on 0	e Carlsbad 01/28/2014 (14JLD1814SE)			
Name (Printed/Typed) JENNIFER A DUARTE			Title REGULATORY SPECIALIST					
Signature (Electronic	Submission)	Date	12/30/2013	3				
	THIS SPACE FOR FI	EDERAL OR S	STATE OF	FICE USI				
Approved By ACCEPTED			JAMES A AMOS tleSUPERVISOR EPS Da		Date 02/15/2014			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	ct lease	Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person know	vingly and will	lfully to make	to any departmen	nt or agency	of the United	

Additional data for EC transaction #230577 that would not fit on the form

32. Additional remarks, continued

2-7/8? wireline entry guide
2-7/8? x 10 ft N-80 IPC sub
5-1/2? Arrowset Nickel plated packer
ON-OFF tool with 2.25? F profile nipple
200 jts of 2-7/8? N-80 IPC tubing hydro-tested to 6000 psi

Circulate 140 Bbls of 2%KCL fluid with packer fluid at 1.5 bpm. Set packer at 6319? with 12,000 lbs compression. Pressure test casing to 500 psi for 30 minutes with chart recorder. Run MIT test to 700 psi for 30 minutes. RD PU. Operations ended on 09/06/2012.

