

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-41499
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cotton Draw Unit
8. Well Number 218H
9. OGRID Number 6137
10. Pool name or Wildcat Paduca; Bone Spring, (O)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3420'

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 Devon Energy Production Company, LP 405-228-7203

3. Address of Operator  
 333 West. Sheridan Avenue  
 Oklahoma City, OK 73102-5015 405-228-7203

4. Well Location  
 Unit Letter M : 200 feet from the SOUTH line and 1120 feet from the WEST line  
 Section 2 Township 25S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER: Chg Csg

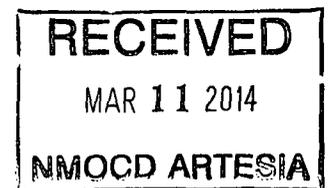
SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy request to run 7" 29# BTC P-110 2<sup>nd</sup> intermediate casing to 10,540' TVD. Cement will be tied back into the previous 9-5/8" casing shoe at 4,350' a minimum of 500' to 3,850' MD. A pilot hole will then be drilled to 11,750' TVD. A CIBP and 25 sacks of cement will then be set within the 7" casing. A whipstock will then be set and a window will be milled to directional target the 2<sup>nd</sup> BSSS.

Verbal approval from Randy Dade was given on February 27<sup>th</sup>, 2014.

\*Cement volumes are attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trina C. Couch TITLE: Regulatory Associate DATE 3/10/14

Type or print name: Trina C. Couch E-mail address: trina.couch@dvn.com PHONE: 405-228-7203

APPROVED BY: Randy Dade TITLE: District Supervisor DATE 3/14/2014  
 Conditions of Approval (if any):

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**Stage 1****Spacer:**

$$\begin{aligned} 122.81 \text{ ft} * 0.1585 \text{ ft}^3/\text{ft} * 0 \% &= 19.46 \text{ ft}^3 \\ 494.00 \text{ ft} * 0.1503 \text{ ft}^3/\text{ft} * 25 \% &= 92.83 \text{ ft}^3 \\ \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

**Cement : (3550.00 ft fill)**

$$\begin{aligned} 3550.00 \text{ ft} * 0.1503 \text{ ft}^3/\text{ft} * 25 \% &= 667.09 \text{ ft}^3 \\ \text{Total Lead Cement} &= 667.09 \text{ ft}^3 \\ &= 118.81 \text{ bbl} \\ \text{Sacks of Cement} &= 251 \text{ sks} \end{aligned}$$

**Cement : (2000.00 ft fill)**

$$\begin{aligned} 2000.00 \text{ ft} * 0.1503 \text{ ft}^3/\text{ft} * 25 \% &= 375.83 \text{ ft}^3 \\ \text{Tail Cement} &= 375.83 \text{ ft}^3 \\ &= 66.94 \text{ bbl} \end{aligned}$$

**Shoe Joint Volume: (40.00 ft fill)**

$$\begin{aligned} 40.00 \text{ ft} * 0.2086 \text{ ft}^3/\text{ft} &= 8.34 \text{ ft}^3 \\ &= 1.49 \text{ bbl} \\ \text{Tail plus shoe joint} &= 384.17 \text{ ft}^3 \\ &= 68.42 \text{ bbl} \\ \text{Total Tail} &= 321 \text{ sks} \end{aligned}$$

**Total Pipe Capacity:**

$$\begin{aligned} 10400.00 \text{ ft} * 0.2086 \text{ ft}^3/\text{ft} &= 2169.20 \text{ ft}^3 \\ &= 386.35 \text{ bbl} \end{aligned}$$

**Displacement Volume to Shoe Joint:**

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 386.35 \text{ bbl} - 1.49 \text{ bbl} \\ &= 384.86 \text{ bbl} \end{aligned}$$

**Stage 2****Spacer:**

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

**Cement : (4350.00 ft fill)**

$$\begin{aligned} 4350.00 \text{ ft} * 0.1585 \text{ ft}^3/\text{ft} * 0 \% &= 689.40 \text{ ft}^3 \\ \text{Total Lead Cement} &= 689.40 \text{ ft}^3 \\ &= 122.79 \text{ bbl} \\ \text{Sacks of Cement} &= 259 \text{ sks} \end{aligned}$$

**Cement : (500.00 ft fill)**

$$\begin{aligned} 6.00 \text{ ft} * 0.1585 \text{ ft}^3/\text{ft} * 0 \% &= 0.95 \text{ ft}^3 \\ 494.00 \text{ ft} * 0.1503 \text{ ft}^3/\text{ft} * 25 \% &= 92.83 \text{ ft}^3 \\ \text{Tail Cement} &= 93.78 \text{ ft}^3 \\ &= 16.70 \text{ bbl} \end{aligned}$$