

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

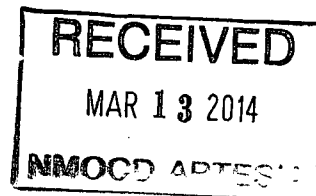
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02636
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Alamo Permian Resources, LLC		6. State Oil & Gas Lease No. OG-780
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
4. Well Location Unit Letter I : 2310 feet from the S line and 330 feet from the E line Section 7 Township 18S Range 28E NMPM County EDDY		8. Well Number 013
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
		10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 03/06/2014

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE District Supervisor DATE 3/14/2014

Conditions of Approval (if any):

<u>WEST ARTESIA GRAYBURG UNIT #013 WIW</u>		
AFE:		Perfs: 1932 – 2208' OA
API: 30-015-02636	Lease: OG-780	Spud: 6/21/58
I-7-18S-28E	2310 FSL & 330 FEL	P&A: n/a
Eddy Co., NM	Pool: 3230- ARTESIA; QN-GB-SA	

Objective: Clean out and matrix acidize.

02/28/14

MIRU PU. Bled off slight tbg pressure. ND WH, NU BOP. Release Baker AD-1 tension pkr. PU 8 jts, tag fill @ 2131'. POOH w/tbg & pkr. PU 4-3/4" skirted bit, 5-1/2" rotating csg scraper on 2-3/8" WS to 1562'. SWI. SDFWE.

03/03/14

Bled off well pressure. Continue to PU 2-3/8" WS to 2131'. RU swivel. Rotate & wash to 2250'. Circ well clean. POOH laying down WS. Wait on tbg testers. RU testers. Try to run undersized cups in IPC tbg without success. Appears to have some scale build-up in IPC tbg. RD testers. SWI. SDFN.

03/04/14

Bled off well pressure. RIH w/ bull plug and 2-3/8" J55 IPC tbg. Testing tubing every 10 stands. Found collar leak on jnt 46. Replaced collar and continued testing tubing. OK. POOH pulling tubing wet. PU and RIH w/ 5-1/2" x 15.5# x 2-3/8" baker ad-1 tension packer on 2-3/8" ipc tubing to 1875'. Circulated 75 bbls 2% kcl with packer fluid. Set packer @ 1855' with 15,000 lbs tension. ND BOP. NU wellhead. Pressured casing to 500 psi and charted annulus for 30 mins. OK. MIRU- pumped matrix acid job down 2-3/8" injection string with 6000 gals 15% NEFE HCL acid, acid booster, anti-sledge, paraffin solvent, scale inhibitor, and demulsifiers @ 1.5 bpm. Max pressure 998 psi. Average pressure 912 psi. .rate 1.5 bpm. ISIP 778 psi. 5 min 752 psi. 10 min 743 psi. 15 mins 737 psi. 158 bbls load, SWI for acid to spend. Cleaned location. RDMO.

KB	6.00'	6.00'
56 JTS 2-3/8" J55 IPC EUE 8RD TBG.	1866.42'	1872.32'
5-1/2" X 15.5# X 2-3/8" BAKER AD-1 PKR.	2.90'	1875.32'

03/5/14

MIRU kill truck to pump rate and pressure test down 2-3/8" TBG w/ clean produced water. Opened

well w/ 400 PSI. Pumped as follows:

0.25 BPM 500 PSI PUMPED 5 BBLS
0.50 BPM 500 PSI PUMPED 5 BBLS
0.75 BPM 600 PSI PUMPED 5 BBLS
1.00 BPM 600 PSI PUMPED 5 BBLS
1.25 BPM 700 PSI PUMPED 5 BBLS
1.50 BPM 800 PSI PUMPED 5 BBLS
1.75 BPM 900 PSI PUMPED 5 BBLS
2.00 BPM 975 PSI PUMPED 5 BBLS
ISIP 700 PSI. SWI. RDMO.

