Office	State of New Me		Form	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August	1,2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-015-40822 5. Indicate Type of Lease	
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		icis Dr.	STATE FEE	
<u>District IV</u> – (505) 476-3460 Santa Fe, INM 8/505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement N	Jame
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name of Othe Agreement	tanic
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OR SUCH	Diamond PWU 22	
PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other		8. Well Number , 5H		
Name of Operator Devon Energy Production Company, L.P.		9. OGRID Number		
Devon Energy Production Company, L.P.		6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		10. Pool name or Wildcat		
		Turkey Track; Bone Spring		
4. Well Location				
Unit Letter D :	725 feet from the North		feet from the West	_line
Section 22		nge 29E	NMPM County	Eddy
	11. Elevation (Show whether DR, GL: 3			17.1
	疑 GL. 3	332		
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Data	
12. Check	Appropriate Box to indicate in	attire of Notice,	Report of Other Data	
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WO		REMEDIAL WORI	<del></del>	1G 🗌
TEMPORARILY ABANDON	<del></del>	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB	
DOWNHOLE COMMINGLE			•	
			Commission	
OTHER:		LOTHER:	Completion	∨
OTHER:  13. Describe proposed or com	pleted operations. (Clearly state all p	OTHER: pertinent details, and	Completion  I give pertinent dates, including estimates.	ited date
<ol> <li>Describe proposed or composed of starting any proposed w</li> </ol>	ork). SEE RULE 19.15.7.14 NMAC	ertinent details, and	d give pertinent dates, including estimates appletions: Attach wellbore diagram of	
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