the state of the s			OCD Ar	tesia	•					
Fórm 3160-5 (August 2007) DEP	UNITED STATES				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010					
BUR	EAU OF LAND MANA	5. Lease Serial No. LC-029420-B								
SUNDRY N	IOTICES AND REPO	CC-029420-В 6. If Indian, Allottee or Tribe Name								
	orm for proposals to Use Form 3160-3 (Al									
SUBMI	TIN TRIPLICATE – Other i	instructions on	page 2.		7. If Unit of CA/Agree	ement, Name and	J/or No.	r		
1. Type of Well					8. Well Name and No			· .		
Oil Well Gas W	/ell 🔽 Other	313		Dow "B" 28 Fed # 1						
2. Name of Operator Judah Oil, LLC		5 <b>.</b>			9. API Well No. 30-015-28676					
3a. Address PO Box 568, Artesia NM 88211-0568		3b: Phone No. ( 575-746-1280	include area coa	le)	10. Field and Pool or Exploratory Area SWD Cedar Lake, Wolfcamp					
4. Location of Well (Footage, Sec., T. ) 1028' FSL, 1227' FEL, Unit L-P, Sec 28, T17S,	R.M., or Survey Description) R31E	· · ·			11. Country or Parish, State Eddy, NM					
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA				
TYPE OF SUBMISSION		PE OF ACT	ION	·						
Notice of Intent	Acidize	Deeper	1	Proda	uction (Start/Resume)	Water SI	nut-Off			
· · · · · · · · · · · · · · · · · · ·	Alter Casing		e Treat	2	unation	Well Inte	egrity Add perforatio	one to		
Subsequent Report	Casing Repair		onstruction nd Abandon	_	mplete		er Wolfcamp			
Final Abandonment Notice	Convert to Injection	Plug B			r Disposal	' acid	ize			
testing has been completed. Final <i>A</i> determined that the site is ready for Current injection interval 8584' to 95 SI well and RU 3000 psi perforating RIH with perforating gun Perf lower Wolfcamp (all perfs 2shts POH with perforating gun Return to injection for 2 days SI well and RU acidizing truck Acd all perfs with 15000 gal 20% FE Return to injection Completed MIT 8/30/13 (see attached	r final inspection.) i80 KB. WO to add perfs fro lubricator s/ft) as follows: 9400'-9416': ENE in 4 stages with 360 ba	om 9376' to 95 ; 9465'- 9474';	28' and acidize	as follows:		<b>VED</b> 2014	he operator h	as		
		FETTS			·	· · ·		•		
14. I hereby certify that the foregoing is tr Name (Printed/Typed)	ue and correct.					· ·		2		
James B. Campanella	$ \longrightarrow $		Title Member/	Manager		•				
Signature	-10		Date 09/04/20	<u> </u>	·	·				
	THIS SPACE I	FOR FEDE	RAL OR ST	ATE OFF	ICE USEACCE					
Approved by							A REUL	אש		
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	itle to those rights in the subject thereon.			FEB 21 /s/ Chris	2014 Walls					
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a sentations as to any matter with	o make to any demariment	HOLDER CARE TO THE	IANAGEMEN	any false,					
(Instructions on page 2)		<u></u>			<u>_</u> <u>\</u> /	<u>meoony       </u>	<u>TUFFICE -</u>			

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				JL	JD	AH OIL,	LL	_C						
			Dow "B" 28 Fed #1											
			Δ	PI	#	30-015-2	286	57(	3					-
			-			EC 28 T17S								
				<u>}``</u>	, .									+
	DEDT													
	DEPTI	15 KB		   []]]				্যান্ত	100					┢
	3795' 3774'		25	3				. , , , , , , , , , , , , , , , , , , ,		14" hole			1	-
GL	3/14			$\mathcal{J}_{\mathcal{I}}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}}}}}}}}}}$							'# csg @ 61	л'		
·····		·	<u>- 620</u>	- 24					<u></u>		o Surf Circ			
·····				4						W1400 0X (		·····	<u> </u>	
····				4 . 94 3 - 14				3.14 153					· · · · · · · · · · · · · · · · · · ·	-
	····			- - -						11" hole				-
· · · · · · · · · · · · · · · · · · ·			-							8-5/8", 32#	csg @ 504	0		
			-							w/3000 sx				
					15									
							1. S.			TOC 6900'	(CBL)			<u> </u>
·							$[\mathcal{F}_{i}]$	 						
.,	Se	et PKR@	D85	66'					3-1	/2" tbg @				_
										· · · ·	WOLFCAN		<u>.</u>	
					1.14					From	То	Ft	2 shts/ft	
							10. N. 1	2		8584	8594	10	20	
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					d a	ļ		<u> </u>		9040	9050	10	20	
				701	1.1.1			2		9155	9165	10	20	
·		DV Tool						l	· · · · · · · · · · · · · · · · · · ·					
			+			5	2.4	 ז		9400	9416	16	32	
					12	, <u></u>	1	 7	 	9430	9435	5	10	
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						[	15	Q		9570	9580	10	20	
					R.A.		3.4				total	114	228	
					N.									
					S	All and and	] [			CIBP @97	60 w/35' cm	t		
					K									
										CIBP @11	100 w/35' ci	mt		
							3							
					E.	$\geq$				CIBP @11	750 w/35' ci	mt		
						Perfs				11764-117	92'	Morrow	·	
					節								<u>``</u>	
		2-7/8								CIBP @11	950 w/35' ci	mt		
		Cut @	119	970	巚									_
							189	 			KR w/2.25"			
			-		Circles -					@12024' w/35' cmt cap				_
l					Ø	Perfs					Miss			
					闣			L		7-7/8" hole 5-1/2", 17#&20# csg @ 12,725'				_
								ļ				y 12,725'		_
						TD 12725'	<u> </u>	<u> </u>		w/2300 sx	·		<u> </u>	

