District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy	to	app	rop	riate	Dist	rict	Offic	ce
	_	_						_

1000 Rio Brazos District IV				12	20 South St.	Francis D	r.				AMENDED REPORT		
1220 S. St. Franc					Santa Fe, N				mo 1		SDOD#		
¹ Operator n	I.		ESTFO)K ALI	OWABLE	AND AU	ТНО	RIZATION 2 OGRID Nur		IKAN	SPORT		
COG Op	LLC						22913						
2208 W. Artesia,			³ Reason for Filing Code/ Effective Date GC					ective Date					
⁴ API Numbe	er		ol Name						6 P	ool Code			
30 - 015-4		Gatuna Canyon; Bone Spring					g	96688 9 Well Number					
⁷ Property C 392	212	8 Property Name Salada Vista 36 State							"	veli Num	4H		
	rface L	ocation		1	T=	I							
Ul or lot no.	Section 31	Townshi 19S	Range 31E	Lot Idn	Feet from the 1980	n the North/South Line Feet from the East/West line South 180 West					e County Eddy		
11 Bo	ttom H	⊥ ole Locat	ion						<u> </u>				
Ul or lot no.	Section			Lot Idn	Feet from the			Feet from the 341	,	West lin	1 ,		
L 12 Lse Code	36	19S	30E	Connection	1991 ¹⁵ C-129 Perr	South		C-129 Effective		West	Eddy -129 Expiration Date		
S		Code P	D	6/14	C-129 Tell	int ivalibei	`	2-129 Enecuve Date C-129 Expiration Date					
III. Oil a	and Gas	Transpo											
¹⁸ Transpor OGRID	sporter 19 Transporter Name 20 O/G/W								²⁰ O/G/W				
221115		and Address Frontier Field Services, LLC									G		
449-35-5-3	200	4200 E. Skelly Drive – Ste 700											
Betreeffer Law Cong. May 1	*1343				Tulsa, OK 7	4135-3256				15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50			
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Carrent Value Value A	10.000.00					1		1		F 19	KATALINE AND		
						MAR 1 9 2014							
	\$260 ()					NMOC	DA	RTESIA -		3			
2000 3000										75			
										- Contraction of the Contraction			
IV. Well	Compl												
²¹ Spud Da 1/25/13		²² Read 3/4/			²³ TD 13690'	²⁴ PBTD 13686'		²⁵ Perforations 9116-13598'		²⁶ DHC, MC			
	ole Size	3/4/		ŀ	i						icks Cament		
		²⁸ Casing & Tubing Size			ig Size	²⁹ Depth Set 475'			450 sx				
	17 1/2" 13 3/8"			4/5			430 83						
12	1/4"	9 5/8"				4		2450 sx					
7	7/8"	5 1/2"			13690'			2125 sx					
	5 1/2"									2123 57			
				2 7/8"		8	320'						
V. Well			"										
³¹ Date New 3/6/13	Oil	³² Gas Deli 3/6/			Fest Date 1/11/13	³⁴ Test Lengt 24 Hrs		th 35 Th	og, Pres 410#	ssure	³⁶ Csg. Pressure 160#		
37 Choke Si	ize	38 (39	Water	⁴⁰ Gas 656					41 Test Method		
		54 			1629					Pumping			
⁴² I hereby cert been complied	tify that th	ne rules of t	ne Oil Cons	servation D	Division have			OIL CONSERV	ATIO	N DIVISI	ON		
complete to the							Λ			_			
Signature:	Transmission	A	4		(Approved by:	W	cented.	\$m	Rea	os d		
Printed name:						Γitle:	.,,,,,,,		<i>T'</i>	7	1/10/11		
Stormi Davis Title:						Approval Date	e:			10	114 114		
Regulatory . E-mail Addres			·										
sdavis@con		<u>. </u>											
Date:		II	hone:	246									