State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos	e D.d. A21	tec NM S	87410			Conservati			Suomi	one c	ору то арр	ropriate District Office	
District IV				•	Francis Dr. AMENDED RE					AMENDED REPORT			
1220 S. St. Fran						Santa Fe, N		TTA	DIZATIO	N TO	TDANG	CDODT	
¹ Operator n	I.		-	I FU	KALL	OWABLE	AND AUT	пU	² OGRID No		IRANS	Bruki	
-					OGKID Number			6137					
Devon Energy					³ Reason for Filing Cod								
333 West She			12						NW / 2, Pool Code	/23/14			
30-015-41240			Pool Na	ame	F	orehand Ranch	h: Bone Spring			,	24660		
⁷ Property Code			Propert	ty Nam			sti, bone spring			9 1	⁹ Well Number		
39					r 33 State			2H					
II. 10 Su					T . T .	E 4641	N	12	D C	l e	(3V 4 P	C	
Ul or lot no.		Town	· 1	~	Lot Idn	Feet from the		line		East	/West line	County Eddy	
11 Res	33 ttom H	23 Jole I o		27E		1895	South		50		East	Eddy	
UL or lot		Town		ange	Lot Idn	Feet from the	North/South	line	Feet from the	East	/West line	County	
no.	33	23	- 1	27E		1959	South		332		West	Eddy	
12 Lse Code		ucing Metl		Gas Cor	nnection	15 C-129 Peri		16 C	-129 Effective	Date		29 Expiration Date	
ì	Code F			Dat 2/23	te 3/14								
III. Oil a	and Ga	ıs Tran	snorte		,						<u> </u>		
18 Transpor			орог се.			19 Transpor	rter Name		· · · · · · · · · · · · · · · · · · ·			²⁰ O/G/W	
OGRID						and Address							
297155			Lion Oil Trading & Transportation, LLC									Oil	
			1001 School St. El Dorado, AR 71730										
026705											Cos		
036785					DCP Midstream							Gas	
P.O. Box 500						ox 50020 Mic	Midland, TX 79710-0020						
						_							
							MAR 1 8 2014 MOCD ARTESIA						
							MAR 18	201	, !				
	Se 34.					A.0	1-0	201	'				
2 7 42 2 7 3 4	を設定		-			IN	NOCD VE	TE	SIA				
IV. Well	l Comr	oletion	Data										
			ady Dat	te	²³ TD		^{2,4} PBTD		25 Perforatio		T	²⁶ DHC, MC	
1/2/14	1/2/14		2/23/14		12219'		12148'		7599 - 1	2134			
²⁷ Hole Size			28 (Casing	& Tubin	g Size	²⁹ Depth Se		t			30 Sacks Cement	
17-1/2"					13-3/8"		365'		ĺ		680 ev C	680 sx CIC; Circ 257 sx	
17-1/2					13-3/0						500 3X Cie, Circ 237 3X		
12-1/4"				·	9-5/8"		2260'				895 sx CIC; Circ 209 sx		
Whipstock									1080 sx CIH				
8-3/4"			5-1/2"				12181'			2665 sx CIC; Circ 27 bbls			
V. Well Test Data 31 Date New Oil 32 Gar			Tubing: 2-7/8"				7202' 34 Test Length			That Drocenza 36 Care Danage		36 Care D	
Ì		32 Gas Delivery Date		33 Test Date		,		" ""	35 Tbg. Pressure		36 Csg. Pressure		
3/13/14		3/13/14			3/13/14		24 hrs			160 psi		45 psi	
37 Choke Size						Water	40 Gas				ļ	11 Test Method	
		1				484 bbl 0 mcf		ncf					
⁴² I hereby cert									OIL CONSEI	RVATIO	ON DIVISIO	N	
been complied complete to the						e is true and						٠	
complete to the best of my knowledge and belief. Signature:							Approved by: (Di	· /				
Megan moranes							7041	T/S	Sader				
Printed name: Megan Moravec							Approval Date: 21 Supervisor						
Title: Regulatory Compliance Analyst							Approval Date:	2	la lu	- 001	/UUT /		
E-mail Address:								01	17114				
E-mail Addres	SS:			- :				-/-	,				
E-mail Addres	SS:	negan.m	oravec@		om				,				