## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 riate District Office

Form C-104

Oil Conservation Division

Submit one	copy to	appropriate	District	Office

1220 South St. Francis Dr. ☐ AMENDED REPORT

220 S. St. Franc	ois Dr., Sa <b>I.</b>					Santa Fe, N OWABLE		ΉΟ	RIZATIO	OT P	ΓRANSΙ	PORT
I. REQUEST FOR ALLOWABLE AND AUTHO  Operator name and Address Mewbourne Oil Company						<sup>2</sup> OGRID Number						
PO Box 5270 Hobbs, NM 88241						<sup>3</sup> Reason for Filing Code/ Effective Date 10,000 bbl Test Allowable / 03/09/14						
<sup>4</sup> API Numbe 30 - 015 - 4		<sup>5</sup> Pool Name Hay Hollow; Bone Spring						<sup>6</sup> Pool Code 30215				
<sup>7</sup> Property C 399	958	<sup>8</sup> Property Name Owl Draw 23 DM Fed Com						9 Well Number 2H				
	rface L											
UI or lot no. M	Section 14		nship 6S	Range 27E	Lot Idn	Feet from the	North/South South		Feet from the			County Eddy
11 Bo	ttom H	ole L	ocatio	n								
UL or lot no. M	Section 23	Tow	nship 6S	Range 27E	Lot Idn	Feet from the	North/South South		Feet from the	1 1		County Eddy
Lse Code F		Lucing Me Code Flowing	ethod	D	onnection ate	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	C-129 Effective	ve Date 17 C-129 Expiration		29 Expiration Date
III. Oil a			nspor									
18 Transpor		19 Transporter Name 20 O/G/W and Address							<sup>20</sup> O/G/W			
35246		Shell Trading US Co. PO Box 4604							O			
		Houston, TX 77210-4604										
298751		Regency Energy Partners  G							G			
		301 Commerce Street Suite 700								The Military		
		Ft. Worth, TX 76102										
April 1980		MAR 1 8 2014								n an hime		
								<u>IV</u>	AK 18 20	4		
		NMOCD ARTESIA										
IV. Well		letion	ı Data									
<sup>21</sup> Spud Da 12/01/13		22	Ready   NA	Date		<sup>23</sup> TD 12530'	<sup>24</sup> PBTD 12502'	)	<sup>25</sup> Perfor 8084' - 1			<sup>26</sup> DHC, MC
27 Hole Size 28 Casing & Tubing Size 29 Depth Set							30 Sacks Cement					
17 1/5"			13 ¾"		4	403'		450				

12 1/4" 9 5%'' 2132' 650 8 3/4" 7'' 8015' 850

6 1/4" 4 1/2" Liner 7748' - 12515' TOL @ 7748' V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 680		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method Flowing		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION				
Signature:	Jaxie Lat	han	Approved by:				
Printed name: Jackie Lathan			Title: OST A	Superison			
Title: Regulatory			Approval Date: 3/1	5/2014			
E-mail Address: jlathan@mcwbourne	e.com		. /	•			
Date: 03/10/14	Phone: 575-393-5905						