Submit To Appropriate District Office Two Copies District I  State of New Mexico Energy, Minerals and Natural Resour							,	ing section of the se		Rev	•	rm C-105 gust 1, 201
District 1 625 N. French Dr., Hobbs, NM 88240 PE CEIVED  Energy, Minerals and Natural Resources District II								1. WELL API NO.				
811 S. First St., Artesia, NM 88210 1 Changement on Division								30-015-26368				
District III 1000 Rio Brazos Rd., Aztec, NM 87410  MAR 24 2014220 South St. Francis Dr. District IV									ise : · E	e 🗆 ei	ZD/INIDI	ANI
									Gas Lease N		. COMING	AN
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									4 5 Te a			
4. Reason for filing:									or Unit Agre	eement Na	me	- , , <del>, .</del> .
COMPLETION REPORT (Fill in boxes #1-through #31 for State and Fee wells only)									BRA BLUFI	F·23		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat-to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										12	ZPL ()	
. Type of Compl	letion:	'		* • •			• 1				· · ·	<del></del>
NEW V  Name of Opera		ORKOVER [	DEEPENING	G⊠PLUGBACK	☐ DIF	FERENT RESEF	RVOIR	OTHER	<del></del>			
ANGUARD PE		:	•							58350		
0. Address of Op 5847 SAN FE		TE 3000, H	OUSTON, T	EXAS 77057				11. Pool name of EAST LOV		SHY CA	NYON	ſ
2.Location	Unit Ltr	Section	Township	Range	Lot	Feet fron	n the	N/S Line	Feet from th	e E/W L	ine	County
Surface:	Н	. 23	238	28E	•	2140	)	NORTH	400	EA	ST	EDDY
3Н:				-	ı							
3. Date Spudded 2-27-14	14. Date T	T.D. Reached	15. Date R	ig Released		16. Date Com Shut In 3-6		(Ready to Produ		17. Elevati RT, GR, et		and RKB, 2.4 GL
8. Total Measure	d Depth of W	Vell		ack Measured Dept	h .			Survey Made?				ner Logs Run
2. Producing Inte	amol(a) - E41	is somelat!	CIBP @				· · · · · · · · · · · · · · · · · · ·		<u> </u>			
22. Producing Inte	ervai(s), or thi	is completion -	Top, Bottom, r	Name								
23.		No. of the second	CAS	SING RECO	ORD (	Report all s	string	gs set in we	11)			
CASING SIZ	/F	WEIGHT,LB.	/ET 1	DEDTH CET	<del></del>			<del>-</del>		1 *** . **	.0112100	
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 RECEIVED tale of New Mexico
REnergy, Minerals & Natural Resources Department
MAR 2 Off CONSERVATION DIVISION

ARTIZZOS outh St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION	AND A	CREAGE	<b>DEDICA</b>	TION PLAT

Pool Code	<sup>3</sup> Pool Name		
40350	EAST LOVING BR	USHY CANYON	
perty Code S Property Name			
SOUTH CULEBR	12		
<sup>8</sup> Operator N	<sup>9</sup> Elevation		
VANGUARD PER	2992.4		
	40350  5 Property N  SOUTH CULEBR. 8 Operator N	40350 EAST LOVING BR	

<sup>10</sup> Surface Location

UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	23	238	28E		2140	NORTH	400	EAST	EDDY

"Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
i								,		
	12 Dedicated Acres	13 Joint of	r Infill 14 (	Consolidation	Code 15 Or	đer No.				
	40				,		•			•
						1				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				17 OPERATOR CERTIFICATION
	,			I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
		'	]	owns a working interest or unleased mineral interest in the land including
	•			the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
4		•		interest, or to a voluntary pooling agreement or a compulsory pooling
			j	order heretofore entered by the division.
				1 1 1
				Page Heard 3-19-14
				Signalure O Date
				GAYE HEARD
				Printed Name
			( )	
·	,		<b></b>	gheard@oilreportsinc.com E-mail Address
•				E-mail Address
			•	*SURVEYOR CERTIFICATION
,				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
			•	made by me or under my supervision, and that the
		6.		, .
				same is true and correct to the best of my belief.
				Date of Survey
		1		Signature and Seal of Professional Surveyor:
				Digitality and Soul of Professional Carry, or.
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