

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
GJSAU 9

2. Name of Operator

BURNETT OIL CO., INC.

Contact: LESLIE M GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No.

30-015-04149

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

PH: 817-382-5081 FAX: 817-382-6102

10. Field and Pool, or Exploratory

CEDAR LAKE GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E 440FSL 1690FWL

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/13/14 - ND WH, NUBOP, MOVE IN & TALLEY 20 JTS 2 7/8" WORKSTRING, RU 4 11/16" OVERSHOT W 2 3/8" GRAPPLE, TIH W 2 7/8" TBG, TAG @ 423', ROTATE DN ADDITIONAL 14', TAG FISH @ 437', LATCH ON TO 2 3/8" TBG, WORK TBG FOR 3 HRS, WAS NOT ABLE TO WORK LOOSE, RU ROTARY WL, TIH TO FREEPOINT BUT WAS ONLY ABLE TO GET DN TO 1215', TOH, PU SPUD BARS, TIH WAS ABLE TO WORK DN TO 2442', TOH, LD SPUD BARS, TIH, FREEPOINT @ 2425' (100% FREE), TOH, RU CHEMICAL CUTTER, TIH CUT 2 3/8" TBG @ 2418', TOH, RD ROTARY WL, TOH LD 62 JTS 2 3/8" TBG (1981'), RU 4 3/4" MILLTOOTH BIT, BIT SUB, TIH W 2 7/8" TBG, RUN BIT TO 745' WHICH CLEANS BOTTOM OF 5 1/2" LINER @ 670', TOH W 2 7/8" TBG, LD BIT & BIT SUB, SWI.

1/24/14 -RU ROTARY WL, TIH & PERF 4 SQUEEZE HOLES @ 2392', 4 SQZ HOLES @ 2346', TOH & RD WLU, TIH W/77 JTS 2 7/8" TBG, DEPTH IS 2415.15', RU RISING STAR CMT PUMP, BREAK CIRC, PUMP 50 BFW AHEAD, MIX AND PUMP 50 SKS OF "C" + 3% CACL2 @ 14.8 PPG, DISPLACE CEMENT W 11.5 BFW TO BALANCE CEMENT PLUG,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #236000 verified by the BLM Well Information System

For BURNETT OIL CO., INC., sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 03/07/2014 ()

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 02/19/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

**Additional data for EC transaction #236000 that would not fit on the form**

**32. Additional remarks, continued**

PULL 13 JTS OF 2 7/8" TBG, CURRENT TBG DEPTH 2007.68', START SQUEEZING BALANCED CEMENT PLUG, PUMPED 4 BBLS @ 1 BPM, SQUEEZED OFF W 580 PSI, LEFT TOP OF CEMENT PLUG @ 2212', SHUT IN WELL & WAIT 4 HRS, 3:15 PM TIH W 2 7/8" TBG & TAGGED TOC @ 2179' (PLUG GOOD), TRIED TO CIRCULATE BRINE W SALT WATER GEL BUT TBG IS PLUGGED FROM SETTING DOWN IN CEMENT W 5K PER BLM REQUEST, TOH W/2 7/8" TBG & LAY DOWN LAST JOINT PLUGGED  
W CEMENT, RU ROTARY WLU, TIH & PERF 4 SQUEEZE HOLES @ 1200', TOH & RD WLU, SDON  
NOTE: CHERYL DE MONTIGNY W NM BLM WAS ON LOCATION TO WITNESS TAG

1/27/14 - SPOT 75 SKS OF "C" + 2% CACL2, POOH W TBG, WAIT 4 HRS, TIH & TAG @ 1097', TAGGED 50' LOWER THAN REQUIRED, NOTIFIED Cheryl de Montigny W NM BLM OF TAG, WILL HAVE TO PERFORATE ABOVE TOC @ RECEMENT PER JIM AMOS, TOH, R/U ROTARY WLU & TIH, TAG UP @ 1050', PERF 4 SQUEEZE HOLES @ 1040', TOH & RD WL, TIH W/2 7/8" TBG TO 1035', SPOT 50 SKS "C" + 2% CACL2, PULL TBG TO 323', SHUT RAMS & CSG, SQUEEZE 2 1/2 BBLS BEHIND 7" BEFORE SQUEEZING OFF TO 600 PSI, TOH W/2 7/8" TBG.

1/29/14 - PU 5 1/2" CSG W SPEAR, INSTALL CSG CLAMP ON CSG, MI WELDER & CUT OFF CSG BELOW SPEAR, LD SPEAR & CSG, WELD SLIP TO THREAD COLLAR ON 5 1/2" CSG, CHANGE ELEVATORS FROM 2 7/8" TO 5 1/2", PU ON CSG, START TOH & LD 5 1/2" CSG, LD 22 1/2 JTS OF 5 1/2" STC, RDCC, RU ROTARY WL, TIH, TAG UP @ 475', PULL UP TO 465' & PERF 4 SQZ HOLES, TOH, RD WL, TIH W 17 JTS 2 7/8" TBG (533.29'), RU PACE-SETTERS, SPOT 75 SK PLUG OF "C" + 3% CACL2, TOH W 2 7/8" TBG, RU 7" AD-1 PKR & TIH TO 34', SET PKR & SQUEEZE 5 BBLS CMT BEHIND CSG W 300 PSI, SWI.

1/30/14 ARR ON LCTN, REL AD-1 PKR, TOH & LD PKR, TIH W 2 7/8" TBG, TAG CEMENT PLUG @ 328' (GOOD), TOH W 2 7/8" TBG, RU WLU, TIH & PERF @ 60', TOH RD WL, RU AD-1 PKR, SET W/8' SUB, RU PACESETTERS, TRY TO CIRCULATE UP 8 5/8" SURFACE BUT WAS NOT ABLE TO, KEP CHARGING UP, 2 BPM-400 PSI, ND SURFACE CSG VALVE & NIPPLE, APPEARS TO BE CEMENT BETWEEN 7" & 8 5/8" CSG, NOTIFIED JIM AMOS W NM BLM, TIH W 2 7/8" TBG TO 125.48', RU CEMENT PUMP, CIRCULATE 7" CSG TO SURFACE USING 125 SKS OF "C" + 2% CACL2 @ 14.8 PPG, TOH W 2 7/8" TBG, TOP OFF CSG W CEMENT, SD.

1/31/14 - MI BACKHOE, DIG BELOW BRADEN HEAD, MI WELDER, CUT OFF 8 1/4" CSG & 7" CSG BELOW BRADEN HEAD, CEMENT IS TO SURFACE IN 7", CEMENT NOT VISIBLE BETWEEN THE 8 1/4" CSG & 7" CSG, 8 1/4" IS FULL OF HOLES & GROWN TOGETHER WITH 7", NOTIFIED KENT CAFFALL W NM BLM, WAS GIVEN PERMISSION TO CALL WELL PA DUE TO HAVING NO ANNULAS AVAILABLE TO CEMENT, RD MO, WILL INSTALL PA MARKER AND ORDER FINAL RECLAMATION OF SITE.