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	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	OCD Ar	tesia	OMI Expir	M APPROVED 3 NO. 1004-0135 res: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM120895	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well 🖸 Gas Well 🔲 Other					8. Well Name and No. PATRON 23 FEDERAL 1H	
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com					9. API Well No. 30-015-36776-00-S1	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	08 W MAIN STREET Ph: RTESIA, NM 88210 Fx:			:) 	10. Field and Pool, or Exploratory CORRAL DRAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 23 T25S R29E NWNW 990FNL 560FWL 32 120049 N Lat, 103 961926 W Lon					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	🗖 Acidize  . 🗖 D		oen	Product	ion (Start/Resume)	UWater Shut-Off
— · ·	Alter Casing		ture Treat	🗖 Reclam	ation	🗖 Wéll Integrity
Subsequent Report	🗖 Casing Repair	v Construction 🔲 Reco		plete	🛛 Other Venting and/or Flari	
Final Abandonment Notice					ng ng	
	Convert to Injection	D Plug	Back	U Water I	Disposal	•
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 1 COG Production LLC respect curtailment due to line pressu	d operations. If the operation re bandonment Notices shall be fil- final inspection.) fully requests 90-day appr	sults in a multiple ed only after all r	e completion or rec equirements, includ	ompletion in a i ling reclamation	new interval, a Form (	3160-4 shall be filed once
Approval period from 1/1/14 t Maximum flared is 1000 MCF	o 3/31/13 🗡	of Deknesi MMDC	D D			· ·
MAR 2.6 20	14 SUBJECT T APPROVAL E				EE ATTACH DITIONS OF	IED FOR APPROVAL
14. I hereby certify that the foregoing i	s true and correct.	001000		ll Information		
_		RODUCTION L	_C, sent to the (	Carlsbad	•	
Name(Printed/Typed) STORMI	mitted to AFMSS for proce	ssing by JENN	Title PREPA		(14JAM0057SE)	
Signature (Electronic Submission)			Date 01/13/2014			
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	DR FEDERA	L OR STATE	OFF	腺OVFD	
Approved By My Conditions of approval, if any are attached. Approval of this noise does not wart			Title	MAR	1 8 2014	Date
certify that the opplicant holds legal or eq which would entitle the applicant to condu-	uitable title to those fights in the uct operations thereon.	subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly an hin its jurisdiction.	CARLSBA	AND MARAGENE D FIELD OFFICE	or agency of the United
** BLM REV	ISED ** BLM REVISED	) ** BLM RE	VISED ** BLM	A REVISED	) ** BLM REVIS	ED **

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/18/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

## From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB