

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div> 1. WELL API NO. 30-015-41726 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Yates Petroleum Corporation 10. Address of Operator 105 South Fourth Street, Artesia, NM 88210 <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>8</td> <td>19S</td> <td>25E</td> <td></td> <td>530</td> <td>South</td> <td>150</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>M</td> <td>8</td> <td>19S</td> <td>25E</td> <td></td> <td>409</td> <td>South</td> <td>331</td> <td>West</td> <td>Eddy</td> </tr> </table> 13. Date Spudded RH 12/21/13 RT 12/26/13 14. Date T.D. Reached 1/7/14 15. Date Rig Released 1/11/14 16. Date Completed (Ready to Produce) 3/9/14 17. Elevations (DF and RKB, RT, GR, etc.) 3529'GR 18. Total Measured Depth of Well 6958' 19. Plug Back Measured Depth 6910' 20. Was Directional Survey Made? Yes (attached) 21. Type Electric and Other Logs Run CBL/GR/CCL 22. Producing Interval(s), of this completion - Top, Bottom, Name 2644'-6900' Yeso	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	8	19S	25E		530	South	150	East	Eddy	BH:	M	8	19S	25E		409	South	331	West	Eddy	5. Lease Name or Unit Agreement Name Roy AET 6. Well Number: 6H <div style="border: 2px solid black; padding: 5px; text-align: center; margin-top: 10px;"> RECEIVED MAR 24 2014 NMOCD ARTESIA </div>
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
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BH:	M	8	19S	25E		409	South	331	West	Eddy																								

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	26"	6 yds redi-mix to surface	
9-5/8"	36#	925'	14-3/4"	720 sx (circ)	
5-1/2"	17#	6958'	8-1/2"	1290 sx (circ)	

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table> 26. Perforation record (interval, size, and number) 2644'-6900' (468)	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>2030'</td> <td> </td> </tr> </table> 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2644'-6900'</td> <td>Acidized w/62,996g 20% HCL, acidized with a total Of 3,128,920# 100 mesh, 20/40, 40/70 and Super LC 16/30 sand</td> </tr> </table>	SIZE	DEPTH SET	PACKER SET	2-7/8"	2030'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2644'-6900'	Acidized w/62,996g 20% HCL, acidized with a total Of 3,128,920# 100 mesh, 20/40, 40/70 and Super LC 16/30 sand
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28. PRODUCTION							
Date First Production 3/10/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/17/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period Oil - Bbl 56	Gas - MCF 29	Water - Bbl. 1209	Gas - Oil Ratio NA	
Flow Tubing Press. 180 psi	Casing Pressure 90 psi	Calculated 24-Hour Rate	Oil - Bbl. 56	Gas - MCF 29	Water - Bbl. 1209	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By J. Dominguez		
31. List Attachments Log and Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
 E-mail Address: tinah@yatespetroleum.com

Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date March 20, 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 680'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2180'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T. Todilto	
T. Abo	T. Yeso 2340'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology