E-mail Address:

Date: 1/14/14

mike@pippinllc.com

Phone: 505-327-4573

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District III 1000 Rio Brazos District IV			1220 South St. Francis Dr.							Submit to Appropriate District Office 5 Copies			
1220 S. St. Fran	cis Dr., San			D AT I		-	M 87303 AND AUT	rua	DI7 ATIO	N TO		AMENDED REPORT	
Operator n	ame and		ESIFC	KALL	OWA	DLE	AND AU	по	² OGRID N		TINAINS	FURI	
LRE OPERATING, LLC c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401							³ Reason for Filing Co				281944 Code/ Effective Date		
⁴ API Numb	ool Name						⁶ Pool Code						
30 - 015-4 7 Property C		Artesia; Glorieta-Yeso 8 Property Name									96830 9 Well Number		
309	867				<u>ILLIAI</u>	MS B	FEDERAI	<u></u>		10			
F 29		Township 17-S	28-E		Feet from the 1650		1 1		Feet from the 2285 East/Wes WEST		t/West line ST	st line County EDDY	
11 Bo	ttom He	le Locat			·		· · · · · · · · · · · · · · · · · · ·						
UL or lot no.	r lot no. Section Township Ran		Range	Lot Idn Feet fro		om the North/South		h line	Feet from the		t/West line	County	
12 Lse Code F			od Gas Connection 15 Date READY		¹⁵ C-12	-129 Permit Number		¹⁶ (C-129 Effecti	ve Date	17 C-	129 Expiration Date	
III. Oil :	and Gas	Transno	***************************************	AD1	L			L					
18 Transpor	rter	as Transporters 19 Transporter Name and Address								<u> </u>	²⁰ O/G/W		
005108		Sentinel Transportation, LLC										О	
		4001 E. 42nd Street, Suite					e 307, Odessa, TX 79762						
151618		Frontier Field Service										G	
			700, Tulsa, OK 74135										
							RECEIVED						
The second contract of the con	955,540,00.2						JAN 16 2014				8902		
**************************************		N					MOCD ARTESIA						
IV. Wel	l Compl	etion Da	ta		•				The state of the				
21 Spud Date 12/20/13		22 Ready 1/13		te			²⁴ PBTD 3562'		²⁵ Perfo 3350'-			²⁶ DHC, MC	
²⁷ Hole Size			28 Casing & Tubing Size		ng Size	29 Depth S		et		³⁰ Sac	30 Sacks Cement		
12	8-5/8" 24					426'			300 sx H				
7-		5-1/2" 17#				3610'			310 sx 35/65 Poz C + 375 sx C				
		2-7/8" tubing					3536'						
V. Well											· · · · · · · · · · · · · · · · · · ·		
Date New Oil READY READY READY					Test Date	e ³⁴ Test L		Leng	ength 35 Th		essure	³⁶ Csg. Pressure	
³⁷ Choke Size ³⁸ Oil (bbls)			³⁹ W	ater (bbl	40 Gas (MCF)		F)			41 Test Method Pumping			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:						
Printed name: Mike Pippin							Title: Dist 11 Amor						
Title: Petroleum Engineer - Agent							Approval Date: 3/2/ / InL						