

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.
NMNM012121
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
891006783X
8. Well Name and No.
COTTON DRAW UNIT 204H
9. API Well No.
30-015-41818-00-X1
10. Field and Pool, or Exploratory
PADUCA
11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
- Contact: TRINA C COUCH
Email: trina.couch@devn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-7203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T24S R31E SESW 0150FSL 1410FWL
32.181872 N Lat, 103.752558 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests to continue pumping 50% excess on the 9-5/8" intermediate cement job, as was stated in the original APD. In order to pump 50% excess, we will pump 915sks of lead and 370 sks of tail, as opposed to 1240 sks of lead and 300 sks of tail in the approved APD.

Cement Table attached

Thank you

APD 3/26/2014
Accepted for record
NMOCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #236719 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by WESLEY INGRAM on 03/18/2014 (14WWI0098SE)

Name (Printed/Typed) TRINA C COUCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/25/2014

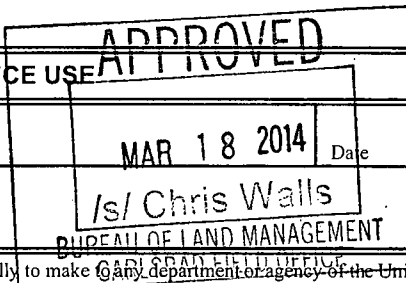
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cement Volumes (BBLs)				
Segment	Gauge Hole	Capacity (BBL/ft)	Excess Included	Excess (%)
Cased Hole	54	0.06750	54	0%
Open Hole	199	0.056056	329	65%
Shoe Track	4	0.0758	4	0%
Total	257		387	50%

Cement Schedule							
Slurry	Cement System	Density (PPG)	Yield (ft/Sack)	Top of Fluid	Volume (BBL)	Volume (ft ³)	Estimated Sacks
Flush	Fresh Water	8.33	N/A	N/A	20	112	N/A
Lead	Econocem	12.9	1.85	0	300	1684	915
Tail	Halcem	14.8	1.33	3350	87	488	370

* See cement program for details

Discuss final cement volume with Engineer before running casing.