Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-10843	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on te das Beas	110.
87505			7 1 N	A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit A	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		COTTON DRAW UNIT	r	
PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well Other SWD		65 Tallioer		
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, LP			6137	
3. Address of Operator		10. Pool name or Wildcat		
333 W. Sheridan Avenue, Oklahoma City, OK 73102			SWD; CHERRY CANYON	
4. Well Location				
Unit LetterG :1980feet from theNorth line and1980feet from theEast line				
Section 2	Township 25S Ran	ige 31E	NMPM County	/ Eddy
	11. Elevation (Show whether DR,			Water Service
	3476 KB; 3455 GL		4.2	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<u> </u>		· 	RING CASING
TEMPORARILY ABANDON			-	DA 🛛
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE COMMING				
CLOSED-LOOP SYSTEM OTHER:	,	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Actual P&A:				
1. 2/27/14-MIRU. Prep wellhead for P&A.				
 3/10/14-POOH LD 3-1/2" tubing. Spot 30 sx cmt @ 7,395' - 7,516'. (DV tool @ 7,478'). 3/13/14-Set CIBP @ 5,300'. Spot 30 sx cmt @ 5,192' - 5,300' on top. (Cherry Canyon SWD perfs @ 5,326-5,714). 				
 3/13/14-Set CIBP @ 5,300'. Spot 30 sx cmt @ 5,192' - 5,300' on top. (Cherry Canyon SWD perfs @ 5,326-5,714). 3/13/14-Spot 45 sx cmt @ 4,256' - 4,438'. Tagged TOC @ 4,256'. (13-3/8" shoe @ 4,365'. Top of Delaware @ 4,370'). 				
5. 3/14/14-Spot 70 sx cmt @ 3 910' - 4 165' (Base of salt @ 4 115')				
6 3/14/14 Spot 50 gy cmt @ 700? 050? (Top of calt @ 050?)				
7. 3/14/14-Spot 50 sx cmt @ 490' - 650'. (20" shoe @ 600'). 8. 3/14/14-Spot 50 sx cmt @ 490' - 650'. (20" shoe @ 600').				
8. 3/1//14-Spot 30 sx cmt from 129 to surface. Top out w/5 sx. which may be found at OCD Web Page				
9. 3/21/14-Cut wellhead off and set dry hole marker. Wellbore plugged & abandoned.				
9.5# mud circulated between plugs.				
9.5# mud circulated between plugs			1 .	1
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Spud Date:	Rig Release Da	ite:	A1250	
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		*		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	l lank		2	21 111
SIGNATURE Rome Stack TITLE Production Technologist DATE 3-21-14				
Time or print name Poppie Sleek E-mail address. Poppie Sleek@dam acm. PHONE: 405 552 4615				
Type or print nameRonnie Slack E-mail address:Ronnie.Slack@dvn.com PHONE:405-552-4615 For State Use Only				
APPROVED BY:	L TITLE LIST	or Open so	\ DATE 3	3/25/2014
Conditions of Approval (if any):				
* Sibrid C-103 Subsequent				

