

Submit Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28669
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Binger AKU
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>29</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,518 GR		9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Plugback and recomple <input checked="" type="checkbox"/>	
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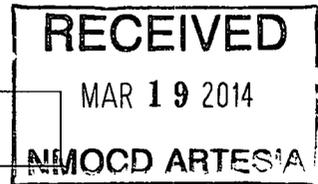
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/4/14 - NU BOP. TIH with gauge ring and junk basket to 7,530'.
- 2/5/14 - Tagged up at 7,535'. Got approval from Randy Dade with NMOCD-Artesia to set CIBP at 7,530'.
- 2/6-8/14 - RIH with 7" CIBP, correlate to DV tool. Tagged up at 7,540'. Pull up hole to 7,535' and set CIBP. Dump bail 35' of cement on CIBP. Loaded hole with 244 bbls of 2% KCL. Pressure tested to 500 psi for 30 mins, held good. Perf'd Bone Spring 5,952' - 5,966' (15 holes). Pressure test casing to 500 psi for 10 mins, held good.
- 2/9/14 - Acidized with 5000 gals 20% gelled acid. Balled out with 18 balls. Flushed with 207 bbls 2% KCL.
- 2/11/14 - Tagged up at 7,520' and set CIBP at 7,515'.
- 2/12/14 - Dump bail 35' cement on CIBP. Pressure tested CIBP to 1500 psi. Apply 500 psi to casing, held good for 15 mins.
- 2/13/14 - Set RBP at 6,036'. Pressure tested to 500 psi for 10 min, held good.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE March 18, 2014

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

APPROVED BY: R Dade TITLE Dist R Supervisor DATE 3/25/2014

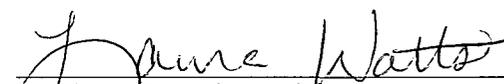
Conditions of Approval (if any):

Form C-103 continued:

2/19/14 – Released RBP. Pressure tested CIBP to 500 psi for 30 mins.

2/20-22/14 – Ran CBL from 5,900' to 850'. Set CIBP at 5,902'. Pressured tested casing to 500 psi for 30 mins, good. Dump bail 35' of cement on CIBP. Perforated Bone Spring 5,420' – 5,482' (56 holes). Pressure tested casing to 500 psi for 10 mins, good.

2/23/14 – Acidized Bone Spring with 5000 gals 20% gelled HCL acid. Balled out with 60 balls on. 2-7/8" 6.4# J-55 tubing at 5,683'.



Regulatory Reporting Technician
March 18, 2014