Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DE · DE	Expi	res: July 31, 2010				
SUNDRY		5. Lease Serial No. NMLC059365				
Do not use thi abandoned we	6. If Indian, Allott	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				greement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				No.		
Name of Operator     BOPCO LP	9. API Well No. 30-015-3315	7-00 <b>-St \$3</b>				
3a. Address		3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool CARLSBAD	, or Exploratory		
MIDLAND, TX 79702			· · · · · · · · · · · · · · · · · · ·			
4. Location of Well (Footage, Sec., T	11. County or Pari	sh, and State				
Sec 30 T21S R28E SENE 168	EDDY COUN	NTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-			
_	☐ Alter Casing	☐ Fracture Treat	Reclamation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete .	Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon Venting and/or Flari			
	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare.  Request is to flare 50 MCED for 90-days. July-September 2013						
Request is to flare 50 MCFD for 90-days, July-September 2013.						
Flaring will be intermittent and is necessary due to restricted pipeline capacity.  MAR 2.6 2014						
Actual flared volumes are reported on monthly production reports.						
Holds 198	014		SEE ATTAC	HED FOR		
SUBJECT TO LIKE CONDITIONS OF APPROVAL						
APPROVAL BY STATE						
<u> </u>		·	, 			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #233749 verified by the BLM Well Information System						
	Fiectionic annuission #	233749 Verified by the BLIVI We	n information System	•		

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #233749 verifie  For BOPCO LP, so  Committed to AFMSS for processing by JEN	nt to th	e Carlsbad			
Name(Printed/Typed) TRACIE J CHERRY		Title REGULATORY ANALYST			
Signature (Electronic Submission)	Date	01/29/2014			
THIS SPACE FOR FEDERAL OR STATE OF ( ) ( )					
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	MAR 2 0 2014 Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter w	erson kno ithin its j	wingly and willfull to make to any department or agency of the United uristication. CARLSBAD FIELD OFFICE			

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/20/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- . 1. Report all volumes on OGOR reports.
  - 2. Comply with NTL-4A requirements
  - 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB