Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC061705B

Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
Type of Well Gas Well				8. Well Name and No. PLU BIG SINKS 19 24 31 USA 1H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-40261	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory WILDCAT; BONE SPRING .		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 19 T24S R31E NENW 140FNL 1980FWL				EDDY COUNTY, NM	
, 12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent .	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat☐	☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Reclamation ☐ Well Integrity		
☐ Subsequent Report .	□ Casing Repair	■ New Construction	☐ Recomplete ☑ Other		
☐ Final Abandonment Notice	. Change Plans	□ Plug and Abandon	☐ Temporarily Abandon Venting and/or Flaring		
	☐ Convert to Injection	☐ Plug Back	☐ Water Dis		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true verti A. Required subst completion in a ne	ical depths of all pertir equent reports shall be w interval, a Form 316 have been completed	nent markers and zones. filed within 30 days 50-4 shall be filed once

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April ? June 2013.

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 10 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

MINICO

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL.

NMOCD ARTES!

14. I hereby certify that the foregoing is true and correct. Electronic Submission #233727 verifie For BOPCO LP, se Committed to AFMSS for processing	nt to the Carlsbad				
Name(Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST				
Signature (Electronic Submission)	Date 01/29/2014				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE VED					
Approved By Conditions of approval, if any, are avached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office MAR 2 0 2014 Date				
Title 18 U.S.C. Lection 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly ang willfully longake to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELU UITIUE.					

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB