Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC061616A

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
Type of Well     Gas Well □ Other					8. Well Name and No. PLU BIG SINKS 3 25 30 USA 1H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40581	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory WC;G-06 S253002O;BONE SPR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 3 T25S R30E SWSE 200FSL 2130FEL					EDDY COUNTY	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) T	O INI	DICATE NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize		☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off
□ Subsequent Report	☐ Alter Casing		☐ Fracture Treat	☐ Reclamation		■ Well Integrity
<u>'</u>	Casing Repair		■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	Change Plans			rarily Abandon	ng	
	Convert to Injection		☐ Plug Back	☐ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally is will be performed or provide operations. If the operation re andonment Notices shall be fil	, give s e the Bo esults ir	ubsurface locations and measu and No. on file with BLM/BIA as a multiple completion or reco	red and true von Required sumpletion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 in, have been completed,	nent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has
BOPCO, LP respectfully subm 90-days, July-September 2013	iits this sundry for Notice 3.	of Int	ent to intermittently flare	for	REC	CEIVED
Flaring will be intermittent and MCFD could go to flare at this	is necessary due to rest location depending on p	ricted ipelin	pipeline capacity. Estim e conditions.	ated 100	· WAR	26 2014
Flared volumes will be reporte	d on monthly production	repor	ts.	•	MOCI	DARTESIA
	SUBJEC				E ATTACHED TIONS OF A	•

CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #233760 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER MASON on 03/17/2014 () Name(Printed/Typed) TRACIE J CHERRY REGULATORY ANALYST Signature (Electronic Submission) Date 01/29/2014 THIS SPACE FOR FEDERAL OR STAT Approved By Title Date MAR 2 0 2014 Conditions of approval, if any free attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. not warrant or Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and 图识例的相似的和识别的对象的,我们可以可以完成的。

CARL SBAD FIFLD OFFICE

**APPROVAL BY STATE** 

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/20/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB