Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

N	MLC061634B	

SUNDRY N	OTICES AND RE	EPORTS ON V	VELLS
Do not use this	form for proposa	ls to drill or to l	re-enter an
abandoned well.	Use form 3160-3	(APD) for such	proposals

abandoned well. Use form 31	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Oth	6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 89109973X 8. Well Name and No. PLU PHANTOM BANKS 20 25 31 USA 1H 9. API Well No. 30-015-40764-00-S1 rea code) 10. Field and Pool, or Exploratory WC BIG SINKS		
Type of Well			
2. Name of Operator BOPCO LP E-Mail:	Contact: TRACIE J CHERRY tjcherry@basspet.com		
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, and State	
Sec 20 T25S R31E NWNW 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon		EDDY COUNTY, NM	

12.	CHECK	APPROPRI	IATE BOX(ES) TO IN	DICATE N	ATURE OF	NOTICE,	REPORT,	OR O	THER DATA	4
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TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracturé Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	☐ New Construction☐ Plug and Abandon☐	☐ Recomplete ☐ Temporarily Abandon	
•	. Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare January-March 2014.

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 100 MCFD could go to flare depending on pipeline conditions.

Gas will be measured prior to flaring and reported on monthly production reports.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

MAR 26 2014

NMOCD ARTES'A

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14. I hereby certify that	the foregoing is true and correct. Electronic Submission #234323 verifie For BOPCO LP, se Committed to AFMSS for processing by JEN	nt to th	the Carlsbad
Name(Printed/Typed	TRACIE J CHERRY	Title	e REGULATORY ANALYST
Signature	(Electronic Submission)	Date	
	THIS SPACE FOR FEDERA	AL OR	R STATE OFFICEUSE OVED
Approved By	My Stables	Title	lle Date
Conditions of approval, if any, are attached. Approval of this police does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would exactle the applicant to conduct operations thereon.		Office	MAR 2 0 2014
Title 18 U.S.C. Section 10	001 and Title 43 U.S.C. Section 1212, make it a crime for any pour fraudulent statements or representations as to any matter w	erson kno	knowingly and willfully 10 make 10 any department of agency of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.