Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No: 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC-064050-A

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	ICATE – Other instruc	tions on revers	e side	7. If Unit or	CA/Agreement, Name and/or	No.
1. Type of Well						
☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No.		
2. Name of Operator				EAGLE 34 F FEDERAL #69		
LIME ROCK RESOURCES II-A, L.P.				9. API Well		
Ja. Addies Gro Wille Tippin 220		3b. Phone No. (include area code)		30-015-41287 10. Field and Pool, or Exploratory Area		
3104 N. Sullivan, Farmington, NM 87401 5 4. Location of Well (Footage, Sec., T, R., M., or Survey Description)		505-327-4573		Red Lake: Glorieta-Yeso NE (96836)		
2355' FNL & 2455' FWL Unit F OGRID#: 277558				AND	Giorieta-Yeso NE (90	3030)
Sec. 34, T17S, R27E	F. 211336	2.1000		nty, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OT				HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				***************************************	
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen X Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		rily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	oosal		
Attach the Boad under which the work will be performed or provide the Boad No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LIME ROCK completed a payadid workover as follows: On 2/5/14, MIRUSU. TOH w/ESP. Set a 5-1/2" CBP @ 3890' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs @ 3998'-4328'). Perfed Upper Yeso @ MD3580', 87', 94', 3600', 09', 17', 30', 56', 60', 82', 88', 3702', 13', 20', 26', 38', 48', 53', 60', 68', 75', 89', 3804', 12', 30', 43', 50', 60', 70' w/1-0.34" spf. Total 29 holes. On 2/13/14, treated perfs w/1500 gal 15% HCL acid & fraced perfs w/31,745# 100 mesh & 242,445# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ MD3550', & PT to 4000 psi-OK. Perfed Upper Yeso @ MD3207', 14', 20', 28', 35', 44', 50', 58', 66', 70', 78', 86', 96', 3314', 33', 37', 60', 65', 70', 3400', 34', 38', 48', 52', 58', 72', 86', 95', 3509', 16', 26' w/1-0.34" spf. Total 31 holes. Treated perfs w/1500 gal 15% HCL acid & fraced perfs w/27,777# 100 mesh & 223,037# 40/70 Wisconsin sand in slick water. On 2/14/14, MIRUSU. CO after frac, drill out CBPs @ MD3550' & 3890' & CO to MDPBTD4718'. On 2/17/14, landed sub pump on 2-7/8" 6.5# J-55 tbg @ MD3186'. First 10 jts on top of pump are 2-7/8" L-80. Released workover rig on 2/17/14. Bottom Hole is: 2302' FNL & 2241' FWL Sec 34 T17S R27E. MAR 1 9 2014						
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		Title -			NMOCD ARTES	BIA
Mike Pippin		, · · · · · · · · · · · · · · · · · · ·				
Signature All hot soil		Date				
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by	Title		Date MAR 1 5 2014			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct Title 18 U.S.C. Section 1001, makes it	ect lease	e to any departme	BURFAU OF LAND MANAGEMENT It of agency/ofiths United States any states, fictitious of			
fraudulent statements or representation	s as to any matter within its juri	sdiction.	· (L	/		