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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
				5. Lease Serial No. NMNM025527		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				8. Well Name and No. YESO VIKING FEDERAL 8		
2. Name of Operator OXY USA WTP LP	Contact: JESSICA SH E-Mail: jessica_shelton@oxy.cor			9. API Well No. 30-015-41468-	00-S1	
3a. Address	3b. Phone No. Ph: 713-84	o. (include area code) 40-3011		10. Field and Pool, o RED LAKE	r Exploratory	
HOUSTON, TX 77210		· · · · · · · · · · · · · · · · · · ·		·		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 23 T17S R27E SWSE 1045FSL 2160FEL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE	E NATURE OF NO	I	PORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					· · ·	•
□ Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-					hut-Off
Subsequent Report			🗖 Reclama	•	U Well Int	egrity
Final Abandonment Notice		· · ·	Recompl		Other	· •
	Convert to Injection	-	U Tempora	urily Abandon isposal		•
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	/ 1 BBLS FRESH WATER PRESSURI	 locations and measure n file with BLM/BIA. le completion or recom requirements, including E UP ON CASING 	d and true ver Required sub pletion in a n g reclamation	tical depths of all perti sequent reports shall b ew interval, a Form 31 , have been completed	inent markers and e filed within 30 60-4 shall be file and the operator	d zones. days ed once r has
TEST. 01/18/2014 ? 4406' - 4414.13 3488.13', 3444' - 3450.13', 33 ; 6SPF (230 holes); 0.43" EHI	OFF PRESSURE, (STATE AND FED E PRESSURE TEST CASING TO 15(', 4262' - 4268.13', 4108' - 4116.13', 39 28' - 3336.13', 3296' - 3302.13', 3220' D. Fluid - 96,448 gals 15# linear gel; nd - 21,109 lbs 100 mesh; 772,809 lb	978' - 3984.13', 348 - 3228.13', 3182' - 480,648 gals 15# c	80' - 3188.13'	·	CEIVE	
01/20/2014 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT. 01/22/2014 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD. 01/23/2014 ? Run 2-7/8? J-55 tbg to 4421?. Run production equipment.				MA	AR 26 2014	4
				Jefiy NMO	CD ARTE	SIA
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #237783 verifie For OXY USA WTP LF nmitted to AFMSS for processing by DE	sent to the Carlst	bad	· .	· · · · · · · · · · · · · · · · · · ·	
Name (Printed/Typed) JESSICA		TORY TEC	•			
Signature (Electronic	Date 03/05/201	Date 03/05/2014				
	THIS SPACE FOR FEDER	<u> </u>		BE		
Approved By ACCEPT	JAMES A AI TitleSUPERVISO			Date (03/19/2014	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Carlsbad			Date C		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter v	erson knowingly and w	villfully to ma	ke to any department of	or agency of the U	Jnited
	ISED ** BLM REVISED ** BLM R		REVICED	** BI M DEVICE		
			NEVISED		.0	