

HOBBS OCD

MAR 14 2014

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UNITED STATES OCD Hobbs DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. NMLC-029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well [X] Oil Well [] Gas Well [] Other

8. Well Name and No. LEE FEDERAL 76 <308720>

2. Name of Operator APACHE CORPORATION <873>

9. API Well No. 30-015-41551

3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705

3b. Phone No. (include area Code) 432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA - YESO, <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) LOT O, SEC 17, T17S, R31E, 1090' FSL & 2520' FEL

11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Casing Repair, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, Other.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations.

Bond No: BLM-CO-1463 12/27/2013 SPUD

12/27/2013 Csg 13.375", Hole 17.5", H-40, 48# set @ 350' Cmt with: 430 sx Class C (14.8 PPG 1.34 yld)

CIRC 242 SX Pressure test: 1200 PSI/30 min - ok

AD 3/25/2014 Accepted for record NMOCD

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REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MICHELLE COOPER

Title DRILLING TECH

Signature Michelle Cooper

Date 2/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Signature and Date stamp: MAR 11 2014, CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LEE FEDERAL 76 - Csg & Cmt End of Well Sundry

12/31/2013 Drl F/3206' – T/3510' TD. Circ and Cond Hole.

1/1/2014 Csg 8.625", Hole 11", J-55, 32# set @ 3510' Cmt with:

Lead: 1000 sx Class C (12.9PPG, 1.92 yld)

Tail: 440 sx Class C (14.8 PPG, 1.33 yld) Circ 263 sxs

Pressure Test: 1200 PSI/30 min - ok

1/5/2014 Drl F/6377' – T/6414' TD. Circ and Cond Hole. RU SCHLUMBERGER LOGGERS

1/6/2014 Production Csg 5.5, Hole 7.875, J-55, 17# set @ 6410' Cmt with:

Lead: 410 sx Class H (12.6 PPG, 2.6 yld)

Tail: 460 sx Class H (13.0 PPG, 1.48 yld) WOC Circ 82 sxs

Pressure Test: 2500 PSI/30 min - ok

1/6/2014- RR