

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 26 2014
NM 668 ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

1. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: OXY USA WTP LP
 Contact: JESSICA SHELTON
 E-Mail: jessica_shelton@oxy.com

3. Address: PO BOX 4294
 HOUSTON, TX 77210
 3a. Phone No. (include area code): Ph: 713-840-3011

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: SWSE 1045FSL 2160FEL
 At top prod interval reported below: SWSE 1045FSL 2160FEL
 At total depth: SWSE 1045FSL 2160FEL

5. Lease Serial No.: MNMN025527

6. If Indian, Allottee or Tribe Name: _____

7. Unit or CA Agreement Name and No.: _____

8. Lease Name and Well No.: YESO VIKING FEDERAL 8

9. API Well No.: 30-015-41468

10. Field and Pool, or Exploratory: RED LAKE

11. Sec., T., R., M., or Block and Survey or Area: Sec 23 T17S R27E Mer

12. County or Parish: EDDY
 13. State: NM

14. Date Spudded: 01/04/2014
 15. Date T.D. Reached: 01/08/2014
 16. Date Completed: 01/23/2014
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*: 3565 GL

18. Total Depth: MD 4520, TVD 4520
 19. Plug Back T.D.: MD 4470, TVD 4470
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): COMBO LOGS

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55 STC	24.0		405		210		0	54
7.875	5.500 L80 BTC	17.0		4520		760		0	138

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4421							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3188	4414	3188 TO 4414	0.430	230	PRODUCTION
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3188 TO 4414	96,448 GALS 15# LINEAR GEL; 480,648 GALS 15# CROSSLINKED GEL; 9,500 GALS 15% HCL. SAND - 21,109 LB

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/19/2014	02/27/2014	24	→	23.0	87.0	672.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 210	100.0		→	23	87	672	3783	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #237871 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECLAMATION
 DUE 7-23-14

ACCEPTED FOR RECORD
 MAR 19 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLRT		3078			
PDCK		3149			
PDCK_BASE		3406			
BLINBERY_COG		3556			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #237871 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad**

Name (please print) JESSICA SHELTON

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 03/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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