Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease S	Serial	No.
	NMLC	2061	634R

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Hee form 3160-3 (APD) for such proposals

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Sol Well Gas Well Other	SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or No.						
2. Name of Operator BOPCOLP E-Mail: tipeterry® basspet.com Ph. 432-221-7379 10. Field and Prod. or Exploratory WC BIG SINKS MIDLAND, TX 79702 4. Location of Well (Findings, Sec., T., R. M. or Survey Description) 11. Country C Parish, and State EDDY COUNTY, NM Sec. 20 T25S R31E NMNN 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alarc Casing Find Abandomment Notice Casing Repair Plug and Abandom Recomplete Conserved to Injection Plug Back Well Integrity Only Only Only Only Only Only Only Onl	••	8. Well Name and No PLU PHANTOM	8. Well Name and No. PLU PHANTOM BANKS 20 25 31 USA 1H						
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Sec 20 T25S R31E NWNW 19	EDDY COUNT	EDDY COUNTY, NM						
Notice of Intent	12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA				
Subsequent Report Casing Repair New Construction Recomplete Other Venting and/or Flaring Plug and Abandon Temporarily Abandon Recomplete Other Venting and/or Flaring Plug Back Water Disposal Other Venting and/or Flaring Plug Back Water Disposal Subsequent Report Convert to Injection Plug Back Water Disposal Subsequent Report Plug Back Water Disposal Plug Back Water Disposal Plug Back	TYPE OF SUBMISSION TYPE OF ACTION								
Subsequent Report	☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off				
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Plumporarily Abandon Plumpo		☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity				
Canal Abadicion Canal Content to Injection Plug Back Water Disposal	Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a environment notices shall be filled only after all requirements. Including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare October-December 2013. Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 400 MCPD could go to flare depending on pipeline conditions. Flared volumes will be reported on monthly production reports. PECEIVED SEE ATTACHED FOR CONDITIONS OF APPROVAL APPROVAL BY STATE MAR 2.6 2014 CONDITIONS OF APPROVAL 14. I hereby certify that the foregoing is true and correct. Electronic Submission #234108 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JEN WIFER MASON on 03/17/2014 (14JAM0308SE) Title REGULATORY ANALYST THIS SPACE FOR FEDERAL OR STATE OFFICE DSE OVF D Approved By Conditions of apportal, if any we attached. Approval of this indice does not warrant or certify that the professin holds read or equitable title to the rights in the subject lease which would profess the local forms to conduct operations thereon.	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	-				
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APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct. Electronic Submission #234106 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JEN VIFER MASON on 03/17/2014 (14JAM0308SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST Signature (Electronic Submission) Date 01/31/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE DSE OVED Approved By Title Date Conditions of approval, if any re altached. Approval of this notice does not warrant or certify that the applicant holds regal or equitable title to the rights in the subject lease which would mustle the applicant to conduct operations thereon. Office Office	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare October-December 2013. Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 400 MCFD could go to flare depending on pipeline conditions. Flared volumes will be reported on monthly production reports. RECEIVED SEE ATTACHED FOR CONDITIONS OF APPROVALE.								
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SBAD FIELD OFFICE									

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB