District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

March 12, 2004

office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No X Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank \( \square\) Telephone: 505-393-5905 e-mail address: Operator: Mewbourne Oil Company Address: PO Box 5270 Hobbs NM 88240 Facility or well name: Alacran Hills "11" Federal Com #1 API #: \_\_30-015-32674 U/L or Qtr/Qtr\_E\_\_Sec\_\_11\_\_T21S\_\_R27E\_\_\_\_ County: \_Eddy\_\_\_\_\_ Latitude\_\_\_\_32-29-52.9N\_\_\_\_\_ Longitude\_\_\_104-10-01.0W\_\_\_\_\_ NAD: 1927 🗌 1983 🔀 Surface Owner Federal X State Private Indian Pit Below-grade tank Volume: \_\_\_\_\_bbl Type of fluid: \_\_\_\_\_ Type: Drilling Production Disposal Construction material: Workover Emergency Double-walled, with leak detection? Yes If not, explain why not. Lined X Unlined OCT 1 1 2005 Liner type: Synthetic X Thickness \_\_12\_\_mil Clay \_\_ **ULLI-AMTERIA** Volume \_\_5000\_\_\_\_bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet X (10 points) 10 high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more X ( 0 points) Ranking Score (Total Points) 10 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite X offsite I If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No X Yes I If yes, show depth below ground surface\_\_\_\_\_\_ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Mewbourne Oil Company proposes to dig a "deep bury" pit to dispose of the reserve pit from this location and the drill cuttings from the Justice Federal Com #2 (Sec 1-T21S-R27E). Please find attached the BLM Sundry receiving permission to disposed of the cuttings from the offset location. Also enclosed is a diagram of the above location showing the approximate spot of the "deep bury" pits. We will start to reclaim this pit as soon as possible after your approval and will send closure forms as soon as the remediation is complete. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗓, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲. Date: \_\_\_10/06/05\_ Printed Name/Title F.C. Lathan / Hobbs Drilling Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regula\* Appro Please submit a plan that can be Date: approved for a sensitive area or **USGS** information shows Signature this area to be water Printe schedule a meeting where other water data can be reviewed. sensitive.

Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

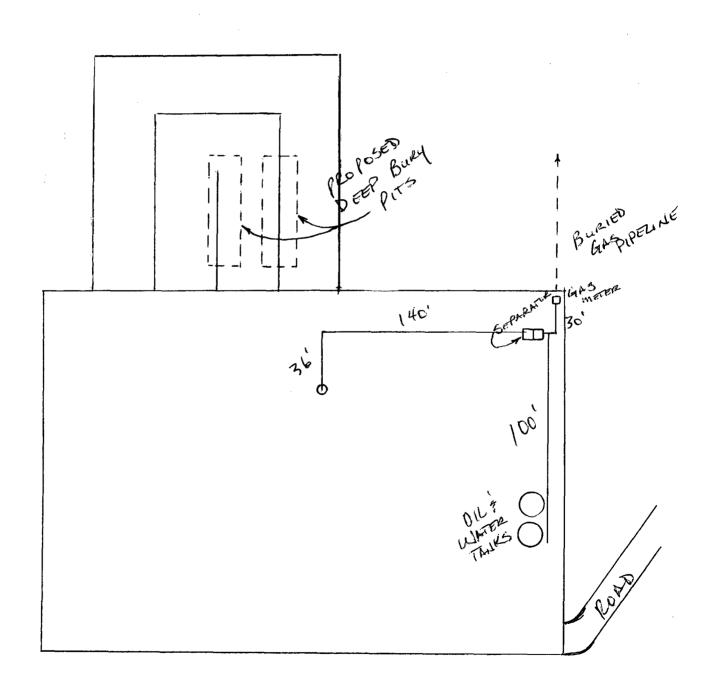
FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-14768-B 6. If Indian, Allottee or Tribe Name

SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse	side	7. If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well	_			32676		
Oil Well Gas Well			8. Well Name a			
2. Name of Operator	4.4			Alacran Hills "  9. API Well No	11" Fed Com #1	
Mewbourne Oil Company 1474 3a. Address	14	3b. Phone No. (include	ara-BECEIVED	30-015-32674	•	
			arearcanes c. · y	10. Field and Pool, or Exploratory Area		
PO Box 5270 Hobbs, NM 882		505-393-5905	OCT 1 1 2005	Burton Flat M	•	
<ol> <li>Location of Well (Footage, Sec., 1450' FNL &amp; 660' FWL, Sec</li> </ol>			OOUNATER	11. County or Pa	rish, State	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE			
TYPE OF SUBMISSION						
	Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	´ 🗖	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	$\square$	Other off lease disposal for	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aba	ndon	drill cuttings	
Final Abandonment Notice	Convert to Injection	Plug Back	■ Water Disposal			
determined that the site is ready	est for Off Lease disposal for th it. After all cuttings have been h than at 505-393-5905.	e Justice Federal Com#	#2 (Sec 1-T21S-R27E	) drill cuttings to	be hauled to the	
Name (PrintedlTyped)	ig is true and correct	-				
Kristi Green		Title Ho	bbs Regulatory			
Signature Amste	gree	Date 08/	31/05			
	THIS SPACERO	RHADARALOR SI				
Approved by (Signature)	for D. Lara	Nai (Prin	ne TOC G. L (ted/Typed)	cera Title	Acting FM	
Conditions of approval, if any, are certify that the applicant holde legs which would entitle the applicant to determine the appl	al or equitable title to those rights	does not warrant or in the subject lease	C F O		10/4/05	
Title 18 U.S.C. Section 1001 and Ti- States any false, fictitious or fraudule	tle 43 U.S.C. Section 1212, make it ent statements or representations as	a crime for any person ke to any matter within its jur	nowingly and willfully to	o make to any depa	artment or agency of the United	

MEW BOURNE OIL CO ALACRAM HILLS "II" FED COM #1



SCALE: 1"=60'

		Range: 27E	ts and Downl			
NAD27	X:	Y:	Zone:	Searc	h Radius:	
County:	Basi	n:	· N	lumber:	Suffix	
Owner Name: (	First)	(Last)			n-Domestic	ODomestic
			<ul><li>Ali</li></ul>			
	Well / Surfac	e Data Report	Avg	Depth to Wat	er Report	)
		Water (	Column Report WATERS Men	u Help		
		WATE	er column re	PORT 08/09	/2005	
	· •	are 1=NW 2=NE	3=SW 4=SE)	PORT 08/09		Denth
Well Number C 01142	(quarters Tws		E 3=SW 4=SE) to smallest) I Zone	·	/2005  Depth Y Well 100	Depth Water 75'