Form 3160-5 (August 2007)

UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial N
 NMNM0467

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM0467931	NMNM0467931 6. If Indian, Allottee or Tribe Name		
			6. If Indian, Allottee of			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. ELECTRA FEDERAL 33	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com				9. API Well No. 30-015-36468		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area coo				10. Field and Pool, or LOCO HILLS	Exploratory	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 10 T17S R30E Mer NMP			EDDY COUNT	ſ, N M		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE	, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	١	Т	YPE OF ACTIO	N		
Notice of Intent	☐ Acidize	□ Deepen	☐ Pro	duction (Start/Resume)	■ Water Shut-Off	
•	☐ Alter Casing	☐ Fracture Treat	. Rec	clamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New Construct	tion 🔲 Rec	complete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abar	ndon 🔲 Ter	nporarily Abandon	Venting and/or Flari	
·	Convert to Injection	Plug Back	→ □ Wa	ter Disposal	116	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectf Number of wells to flare: (31) Please see attachment for AP 200 Oil 700 MCF Requesting to flare from 9/30/Due to DCP shut in.	operations. If the operation respond on the pandonment Notices shall be file in all inspection.) ully request to flare at the I#'s. 13 to 12/30/13. SI APP	sults in a multiple completic ed only after all requiremen	on or recompletion ts, including reclan	in a new interval, a Form 316	60-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #2	221775 verified by the E	BLM Well Inform	ation System		
	Committed to AFMSS fo	PERATING LLC, sent to processing by JUNE	to the Carlsbad CARRASCO on	10/24/2013 ()		
Name (Printed/Typed) KANICIA CASTILLO Tit			PREPARER		· .	
Signature (Electronic S			10/01/2013		· .	
·	THIS SPACE FO	R FEDERAL OR S	TATE OFFIC	りがらいたり		
Approved By Conditions of approval of any, are a sache	d. Approval of this notice does	Title	M	AR 7 2014	Date	
certify that the applicant holds legs or equivalent would entitle the applicant to condu	ect operations thereon.	Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person know to any matter within its jur	ingly and willfully isdiction BUREAU	TO FLAND MANAGEMEN	agency of the United	

Additional data for EC transaction #221775 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

Flare Request Form

Battery-	ELECTRA FED 33 NO	RTH			
Production-	200 OIL, 700 MCF			<u> </u>	
Total BTU of Htrs-	1,250,000		<u> </u>		
Flare Start Date-	6/6/2013 9/30/1		Flare End Date	e- 7/6/2013 12/30	/12
UL`Sec-T-R-	Unit B, Sec.10-T17S-		GPS-	32.8532/103.9590	7 13
# of wells in bty-		lls to be flared-	•	purchaser- DCP	· · · · · · · · · · · · · · · · · · ·
Reason For Flare-	DCP LINAM PLANT M			parenaser <u>Ber</u>	· · · · · · · · · · · · · · · · · · ·
The about 1 of 1 faire	DOT ENGLISHED TO	7 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.	· · · · · · · · · · · · · · · · · · ·	
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ELECTRA FED 33 NORTH

ELECTRA	FED 33 NONTH
Well#	API Number
. 13	30-015-35473
14	30-015-35429
22	30-015-36317
23	30-015-35779
25	30-015-36739
26	30-015-371-97
27	30-015-36741
28	30-015-36465
_ 29	30-015-36448
30·	30-015-36466
31	30-015-36467
32	30-015-36944
33	30-015-36468
34	30-015-36469
35	30-015-36958
36	30-015-36957
45	30-015-37226
49	30-015-38354
50	30-015-37411
52	30-015-38353
53	30-015-39284
, 54	30-015-37247
55	30-015-39285
-56	30-015-38181
´ 57 .	30-015-37443
58	30-015-38182
59	30-015-37442
60	30-015-38183
61	30-015-37441
63	30-015-37225
64	30-015-38184

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.