Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesla

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM105211 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or C.	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other						8. Well Name and No. PEQUENO MIKE BLU FEDERAL 1H		
2. Name of Operator Contact: MIRIAM MORALES YATES PETROLEUM CORPORATION mmorales@yatespetroleum.com						9. API Well No. 30-015-36390-00-S1		
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4200 Fx: 575-748-4664				10. Field and Pool, or Exploratory COUNTY LINE TANK		
4. Location of Well (Footage, Sec., 7)			11. County or 1	11. County or Parish, and State			
Sec 2 T16S R29E SWSW 200				EDDY CC	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE (OF N	OTICE, REPORT, OR C	THER	DATA	
TYPE OF SUBMISSION		ACTION						
Notice of Intent	ent Acidize		epen ·		☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Subsequent Report	Alter Casing	☐ Fracture Treat			☐ Reclamation		■ Well Integrity	
	☐ Casing Repair		v Construction		☐ Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans		g and Abando	n	☐ Temporarily Abandon		ng	
	☐ Convert to Injection	Plu	g Back		☐ Water Disposàl			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Aldetermined that the site is ready for f Yates Petroleum respectfully Under the NTL4A regulations,	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation recondomment Notices shall be filtinal inspection.) requests permission to fla	give subsurface the Bond No. o sults in a multip ed only after all	e locations and n n file with BLM le completion o requirements, in	neasurd I/BIA. r recon ncludir	ed and true vertical depths of al Required subsequent reports s splettion in a new interval, a Fo g reclamation, have been com	Il pertinent hall be file rm 3160-4 pleted, and	t markers and zones. ed within 30 days 4 shall be filed once	
Pequeno Mike BLU #1H- 30-015-36390 Pequeno Mike BLU #2H- 30-015-37059				אני בי		MOC	D ARTESIA	
Verbal notification to Jerry Blakley on 12/17/13. SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For YATES PETRO mitted to AFMSS for proces	LEUM CORP	IDRATION, SE	ent to	the Carlsbad)		
Name(Printed/Typed) MIRIAM MORALES				Title PRODUCTION ANALYST				
Signature (Electronic S								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED								
Approved By WW Approved of the police does not warrantee to the po			Title .		MAR 1 8 2014		Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enjoye the applicant to conduct operations thereon.					MAR 18 2014	1		
which would entitle the applicant to conduct operations thereon.			Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SRAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB