Submit 1 Copy To Appropriate District Office	State of New	Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and N	latural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> (575) 748-1283 [†] 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-41725
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1000) 114 0 100		FEE
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Nickson BM
PROPOSALS.)			8. Well Number 5H
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator (Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator			10. Pool name or Wildcat Yeso
105 S. 4 th St. Artesia, NM 88210			10, 1 doi name of Whatan 1 dos
4. Well Location			
Unit Letter U:	600 feet from the Nor	th line and	150 feet from the East line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,440'			
3,440			
12 Charle A	munamiata Day ta Indiaat	Nistrus of Nistins	Donart or Other Date
12. Check A	ppropriate Box to Indicate	e nature of notice	e, Report or Other Data
NOTICE OF IN	TENTION TO:	SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT·JOB 🔲
DOWNHOLE COMMINGLE			•
CLOSED-LOOP SYSTEM			_
OTHER:		OTHER:	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion.			
, , , , , , , , , , , , , , , , , , ,		. ,	
Yates Petroleum Corporation respect	fully requests to change our ho	le and casing sizes on	this well as follows:
Hole size Depth Casing size/weight/grade TOC			
17 1/2" 0' - 1000' 13 3/8" 48# J-55 0'			
7 7/8" 1000" - 7075"	5 1/2" 17# L-80	0,	
Contingency for water flow (possible	flow at 1400°):		
If water flow is encountered while drilling the 7 7/8" hole, the hole will be reamed to 12 1/4" down to +/-1600' where 9 5/8" 36# J-55			
casing will be run and cemented to surface. A 7 7/8" hole will then be drilled to TD of 7075' according to directional plan.			
		ţ	
			TEESTIVES 1
771			RECEIVED
Thank you,			MAH 2 8 2014
Spud Date:	Rig Release	Date:	MAR 2 8 2014
		Duto.	NMOCD ARTESIA
· ;		:	NMOCD ARTESIA
Lhereby certify that the information a	have is true and complete to the	e best of my knowled	are and helief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Joseph Milliam TITLE Drilling Engineer DATE 3/28/14			
Type or print name Jeremiah Mullen E-mail address: jmullen@yatespetroleum.com PHONE: 575-748-4378			
For State Use Only			
APPROVED BY: 1. () STATIONAL TITLE OFOLOGIST DATE 3-28-2014			
Conditions of Approval (if any):			
Valuations of Approvia (in maj).			
4			