

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
MAR 31 2014  
MIDLAND ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC068905

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No.  
891000303X

2. Name of Operator **BOPCO LP** Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

8. Lease Name and Well No.  
POKER LAKE UNIT 321H

3. Address **MIDLAND, TX 79702** 3a. Phone No. (include area code)  
Ph: 432-221-7379

9. API Well No.  
30-015-40771-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 4 T24S R30E Mer NMP  
 At surface NWSW 1870FSL 540FWL  
 At top prod interval reported below NWSW 1344FSL 908FWL  
 Sec 10 T24S R30E Mer NMP  
 At total depth SWSW 659FSL 1278FWL

10. Field and Pool, or Exploratory  
POKER LAKE

11. Sec., T., R., M., or Block and Survey  
or Area Sec 4 T24S R30E Mer NMP.

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
12/02/2013

15. Date T.D. Reached  
12/29/2013

16. Date Completed  
 D & A  Ready to Prod.  
01/27/2014

17. Elevations (DF, KB, RT, GL)\*  
3350 GL

18. Total Depth: MD 16144 TVD 7607 19. Plug-Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR CBL CNL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	61.0	0	625		750	217	0	
12.250	9.625 HCL-80	40.0	0	3737		1420	440	0	
8.750	7.000 N80	26.0	0	7810	4983	840	313	110	
6.125	4.500 HCP-110	11.6	7657	16124					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7166							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	7435	16144	7864 TO 16067			OPEN HOLE COMP. SYSTEM
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7864 TO 16144	FRAC USING 132,514 BBLs FLUID, 1,883,702# PROPANT ACROSS 26 STAGES

**ACCEPTED FOR RECORD**  
MAR 26 2014  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
ELECTRIC PUMP SUB-SURFACE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/01/2014	02/19/2014	24	▶	652.0	598.0	1797.0	38.5		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶	652	598	1797	917	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						RECLAMATION DUE 7-27-14

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #236084 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

ACCEPTED FOR RECORD  
MMLC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	246
				SALADO	525
				BASE OF SALT	3220
				LAMAR	3730
				BELL CANYON	3757
				CHERRY CANYON	4672
				BRUSHY CANYON	5935

32. Additional remarks (include plugging procedure):

\*\*\*CONFIDENTIAL\*\*\*

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #236084 Verified by the BLM Well Information System.  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JAMES AMOS on 03/26/2014 (14JA0883SE)**

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/20/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***