

(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Base Serial No.

NM-92154

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/o

8. Well Name and No.

Pay SWD #2

9. API Well No.

30-005-63706

10. Field and Pool, or Exploratory Area

Wildcat Basement

11. County or Parish, State

Chaves County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Salt Water Disposal Well

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)

(505) 748-1477

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL and 660' FWL, Unit Letter M

Section 11, T8S-R26E

OCT 14 2005

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Surface Use Plan

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Coproation wishes to convert the captioned well to a Salt Water Disposal facility.

Required equipment on location will consist of (1) Pump, (1) 750 bbl-Gun barrel, (2) 500 barrel holding tanks & (1) 210 steel tank and electric power.

These tanks will be standard in height and size for conducting salt water disposal operations.

Electric power will be located onsite.

See attached plat.

Name (Printed/Typed)

Debbie L. Caffall

Title

Regulatory Agent

Signature

Date

October 7, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

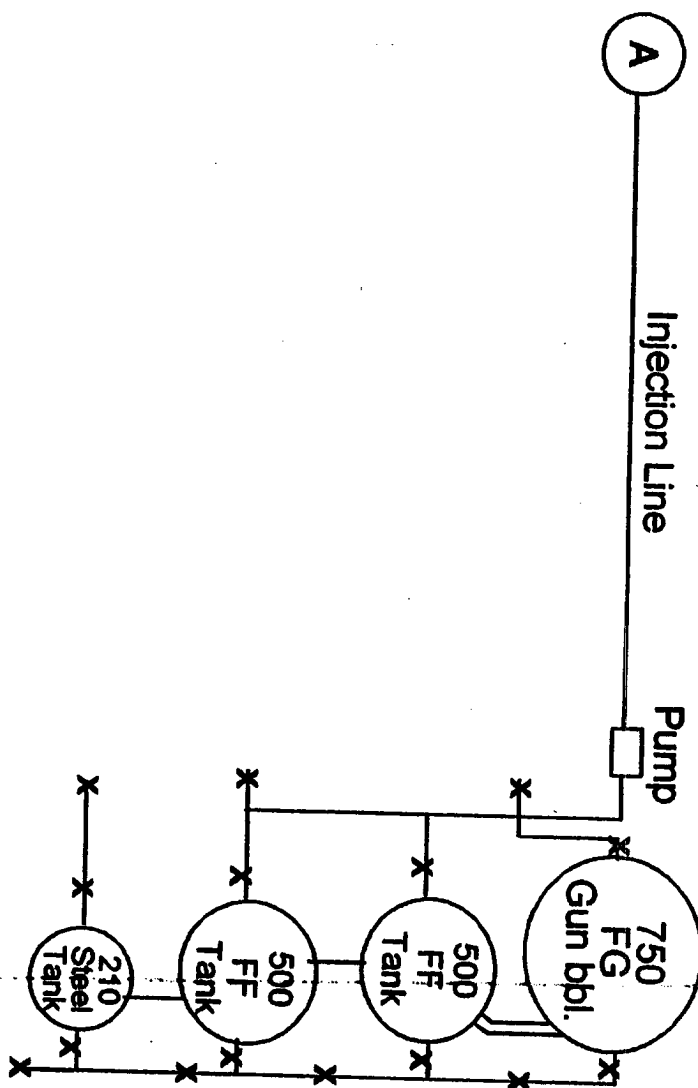
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Yates Petroleum Corporation  
Pay SWD #2

660' FSL and 660' FWL  
Section 11, T8S-R26E  
Chaves County, NM



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan  
which is on file at 105 South 4th Street, Artesia, NM

**PAY SWD No. 2**

**Township 8S., Range 26E SW ¼ SW ¼**

## **WELL DRILLING REQUIREMENTS**

### **Visual Resource Management**

#### **Painting Requirement:**

All above-ground structures (e.g.: meter houses, tanks, above ground pipelines, and related apparatus, etc.) not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for painting all the well facilities is *Olive Drab Supplemental Environmental Colors Chart*, Munsell Soil Color Chart Number *18-0622 TPX*.

#### **Fencing requirements:**

The holder shall construct a permanent fence around the well facilities to protect the public from harm. The surrounding fence shall be at least **eight feet high bull wire** to prevent the public from getting into the facility. Warning signs shall be posted in a conspicuous place on the permanent fence that surrounds the well facilities.

#### **Flow Lines and any line from the well head to other facilities within the well pad:**

All flow lines or other pipelines within the well pad outside of the fenced facility area shall be buried to promote safety within the pad area.