

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26277

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue -C-, 8808 JV-P

8. Well Number 2

9. OGRID Number
003002

10. Pool name or Wildcat
Loving, East (Brushy Canyon)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter M : 560 feet from the south line and 660 feet from the west line
Section 11 Township 23S Range 28E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3017' GR 3028' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Test Middle Brushy Canyon ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to test Middle Brushy Canyon Sand follows:

1. MI & RU CU. Hot oil tbg & rods. POH w/prod equipment.
2. RIH w/tbg & RBP. Set RBP @ $\pm 5840'$ w/tbg. Load hole w/2% KCl wtr. Press test to 1500 psi. Spot 200 gal 10% acetic @ 5814'.
3. POH w/tbg.
4. Perf w/4" @ 5718-732'; 5735-739'; 5754-790'; 5807-814' w/2 JSFP.
5. RIH w/tbg & pkr. Press test to 8000 psi. Set pkr @ $\pm 5650'$.
6. BD perms. Swab back to evaluate.
7. Acid w/2500 gal 7-1/2% HCL w/ball sealers. Max press 6000 psi.
8. Surge balls off. Frac well w/22000 gal 25# gelled water + 52500# sand and 25000# LC 16/30..
9. SI overnight. Flow back and swab. Evaluate.
10. POH w/tbg & pkr.
11. Run prod equip and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskip TITLE Regulatory Administrator DATE 10/10/2005

Type or print name Pam Inskip

E-mail address: pinskeep@btaoil.com

Telephone No. (432) 682-3753

For State Use Only

APPROVED BY: Jim W. Green TITLE District II Supervisor

DATE OCT 18 2005

Conditions of Approval (if any):

