Submit 3 Copies To Appropriate Distr Office	rict	State of N	-		Form C-103		
District I	istrict I Energy, Minerals and Natural Resources					Revised June	10, 2003
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-015-31044		
District III 1220 South St. Francis Dr.					5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					o. suite on te	Cus Louise 110.	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PE DIFFERENT RESERVOIR. USE "A	Geronimo 33 S	tate					
PROPOSALS.)  1. Type of Well:					8. Well Number		
Oil Well X Gas Well	Other	RECEIVED	1				
2. Name of Operator				OCT 1 2 2005	9. OGRID Number		
SDX Resources, Inc.				NUL ARTESIA	020451		
				MIESIA	10. Pool name		1
PO Box 5061, Midland, TX 79704					Empire, Penn 76440		
4. Well Location							
Unit Letter_F	:_	1700feet from the _	North	line and _202	0feet fi	rom the _West	line
Section 33		Township 17S	Rang	ge 28E	NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
					SEQUENT R		
PERFORM REMEDIAL WORK	СП	PLUG AND ABANDON	L	REMEDIAL WOR	\	ALTERING CAS	ING []
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND BANDONMENT			
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST AND  CEMENT JOB			•
OTHER:		•		OTHER: Re	-entry		X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
•							
7/26/05 DII roverse unit Dril	il out	nluge to 7322' Saz norfe	7100 - 72	73' w/100 ev U ± 1	00 cv U Naat D	rill out plugs to DD'	TT) 0440'
7/26/05 – RU reverse unit. Drill out plugs to 7322'. Sqz perfs 7100 - 7273' w/100 sx H + 100 sx H Neet. Drill out plugs to PBTD 9449'. Tie into CBL-GR-CCL log & perf 7504 – 9234' (2 spf, 594 holes). Treat perfs w/10,000 gal 15% NEFE. Tet CIBP @ 9740 & pkr							
500# - good. Spot acid across perfs @ 8850' - 7504'. Pump 20,000 gal gelled 20% HCL & 12,000 gal gelled brine w/5600# rock salt +							
5,690 gal gelled FW.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Somme Title Regulatory Tech DATE 10/11/05							
Type or print name Bonnie Atwater E-mail address: batwater@sdxresources.com Telephone No. #32/685-1761							
(This space for State use)	valci	15-man aug	ucos. Udi	waterto surresource	s.com refer	MORE 140. #32/003-	1/01
· _ ·	_				()e	- Jun 162	2005
APPPROVED BY FOR RECORDS ONLY TITLE DATE							