District I

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. 5 Copies

Form C-104

Revised June 10, 2003

1220 S. St. Franc	is Dr., Sar	nta Fe, NM 875	505		Santa	Fe, NI	M 87505						AMENDED REPORT	
	I.		EST FC	<u> PR ALL</u>	<u>.OWA</u>	ABLE	AND AU	THO				RANS	PORT	
¹ Operator n MARBOB				² OGRID Number				0						
PO BOX		JI CURPU	KALIUN						³ Reason for Filing Code/ En					
ARTESIA		88211-	0227						NW NW					
⁴ API Numbe			ol Name									ol Code		
30 - 0 15 - 33811 GRBG JACKSON S							R Q GRBG SA				28509			
⁷ Property Code ⁸ Property Name							-				⁹ Well Number			
649				BUR	CH K	EELY	UNIT						382	
	rface L	ocation		· · · · ·	<u> </u>									
Ul or lot no.		Township	1	Lot.Idn			North/Sou					West line		
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Bo	ttom H	Hole Location					e North/South line Feet from the							
UL or lot no. Secti		Township	Range	Lot Idn	Feet fr	t from the North/So		ith line Feet from		rom the	om the East/West line		County	
12 - "		<u> </u>	ļ.,									17		
		ucing Method Code	1			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective		Effective I	ive Date '' C-		129 Expiration Date	
F	1	P 8/1/05												
		s Transpor	rters											
¹⁸ Transporter		¹⁹ Tra		²⁰ POD ²¹ O			G				R Location			
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AMERICA CONTRACTOR														
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