

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-015-33930

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 34607

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 Range Operating New Mexico, Inc.

3. Address of Operator  
 777 Main Street Suite 800 Fort Worth TX 76102

4. Well Location  
 Unit Letter M : 990 feet from the South line and 990 feet from the West line  
 Section 12 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 2995'

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Adobe Rig #2. 2. Perform Rig Safety Inspection. 3. Notify NMOCD of intent to spud. 4. Spud well @ 10:00 AM 6/28/05 with 12.25 mill tooth bit. 5. Survey @ 183' 1 degree. 6. Drill 12 1/4" hole to depth of 461', Survey @ 406' 1 degree. 7. Circulate hole clean, sweep & condition. 8. Run & set 8 5/8" Gene Hunt, BLM present. 9. WOC 24 hrs. 10. Test head, ok. NU BOP. Test BOP blind rams & choke manifold 250# low & 3000# high, ok. Pressure test csg to 1000 psig for 30 min, good test. 11. Drill 7 7/8" hole taking deviation surveys every +500' to TD @ 6649'. PBTD @ 6399'. 12. RU Halliburton and run logs; SDL / CNL / DLL / MSFL and formation testers per Geologist. 13. Run and set 5 1/2" casing @ 6487'. 14. Cement Detail: Lead 715 sx 65/35 POZ 'C' w/W/6%D20/5%D44/0.3% S#4SKD24 0.25%, YIELD 2.21 12.4PPG. Circ between stages. WOC 4 hrs. Tail 700 sx PVL w/0.3%D-167 0.2%D-65 0.1%D-13 0.2%D46 4#SK D24 1#SK D44, Yield 1.42 13.0 ppg. Displ w/ 152.3 bbls FW. Bump Plug w/ /500 psi, floats held. 15. ND BOP & set slips. RDMO - RR @ 10:00 PM 7-9-2005. 16. Run 194 jts 2 7/8" tbg to 6131'. 17. GIH & Perf Brushy Canyon "D" & "C" "AA" "A" formation w/2 SPF 5866'-6250' (80 holes). 18. Break dn perms w/2000 gals NE FE HCL acid. 19. Frac perms 6182'-6192' & 6240'-6250' w/25# x-link fluid (898 bbls), 63,771# Ottawa & Resin Sand Frac perms 5866'-5876' & 5912'-5922' w/25# x-link fluid (889 bbls), 62,379# Ottawa & Resin Sand 20. MIRU WOR immediately after frac equipment has left location. TIH with bit and 3 drill collars, wash to top of plug and drill up same. Clean to PBTD, circulate and TOOH. TIH with TAC on 2 7/8" tubing and SN, set SN 50' above top perforation. BHA consists of purge valve, 40' x 3 1/2" MHMA. 21. ND BOP and NU pumping tee. Run pump with Stanley filter, rods with scrapers on top 2200' of 7/8" rods, rotator. 22. Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Linda C. Stiles TITLE Sr Engineering Tech DATE 9-19-2005

Type or print name Linda C. Stiles E-mail address: lstiles@rangeresources.com Telephone No. 817/810-1908

FOR STATE USE ONLY  
 APPROVED BY: \_\_\_\_\_ TITLE FOR RECORDS ONLY DATE OCT 17 2005

Conditions of Approval (if any):